

PROTECTION MADE SIMPLE.

High **PRO**TEG

MCDTV4 TRANSFORMER DIFFERENTIAL PROTECTION

The MCDTV4 offers an all-in-one solution for HV, MV and LV transformers and it offers much more than just a differential protection package.

Furthermore it can detect critical operation states based on voltage measurement (e.g. Overexcitation). The MCDTV4 provides in addition to that an Interconnection package. This can be used for mains protection at the point of common coupling (e.g. for directional reactive power undervoltage protection). The integrated backup protection package enables the MCDTV4 to act as backup protection (e.g. for downstream breakers). Additional features like demand management are

available without extra charge. The protection functions of the MCDTV4 have been adapted to comply with the requirements of the VDE-AR-N-4110:2018.

Comprehensive Transformer Protection Package

- The Phase and Ground Differential protection package detects electrical faults within the transformer.
- Two elements overexcitation protection (overfluxing)
- Overload / Thermal replica for detection of long lasting minor overcurrents Six elements (voltage dependent) time overcurrent protection (ANSI/IEC/51C/51V)
- Frequency measurement improved (5mHz from 45-55 Hz)
- Multiple power elements (Pr, P, Q, S, PF...)
- Negative phase sequence protection
- Multi level overvoltage protection with settable reset ratio
- Multi level undervoltage protection with settable reset ratio
- Buchholz supervision via digital input
- Unbalanced voltage protection
- Optional temperature supervision via external URTD-box with 12 sensors
- Wattmetric Ground Fault Protection

Interconnection Package

- Non-discriminating active power direction depending load shedding
- FRT (LVRT): Settable FRT-Profiles, optional AR coordinated
- QV-Protection: Undervoltage-Reactive
- Power protection
- Automatic Reconnection
- Frequency protection:
 - 6 elements configurable as
 - f<, f>, df/dt (ROCOF), vector surge
- CB-Intertripping
- Synchro-check (Generator to mains, mains-to-mains)

Recorders

- Disturbance recorder: 120 s non volatile
- Fault recorder: 20 faults
- Event recorder: 300 events
- Trend recorder: 4000 non volatile entries

PC Tools

- Setting and analyzing software Smart view free of charge
- Including page editor to design own Control pages
- SCADApter to re-assign datapoints for Retrofit projects: Modbus, Profibus, IEC 60870-5-103/ -104

Control

- up to six breakers (or isolators/ grounding switches)
- Breaker wear

Commissioning Support

- Customizable Display (Single-Line)
- Customizable Inserts
- Copy and compare parameter sets
- Configuration files are convertible
- Forcing and disarming of output relays
- Fault simulator: current, voltage
- Graphical display of tripping characteristics
- 8 languages selectable within the relay

Communication Options

- IEC 61850, Profibus DP
- Modbus RTU and/or Modbus TCP
- ► IEC 60870-5-103/-104
- DNP 3.0 (RTU, TCP, UDP)
- SCADApter for Retrofit

- New Features Release 3.7
- G99 Issue 1 Amendment 6
- Improved frequency and ROCOF precision

МСрт

- Improved CT Saturation Stabilization
- Improved design of the PC tools
 Configurable SCADA protocols:
- Modbus, Profibus, IEC 60870-5-103/-104, DNP3

All HighPROTEC devices have been type tested and fully certified by KEMA Laboratories (IEC 60255-1:2009).

Cyber Security

- Menu for the activation of BDEW-Whitepaper-compliant security settings (e. g. hardening of interfaces)
- Security Logger
- Centralized Security Logs (Syslog)
- Encrypted Connection Smart view Device
- Device specific certificates (No man in the middle attacks)
- Multi-Password-Level

Logic

 Up to 80 logic equations for protection, control and monitoring

Time Synchronisation

 SNTP, IRIG-B00X, Modbus, DNP 3.0, IEC 60870-5-103/-104

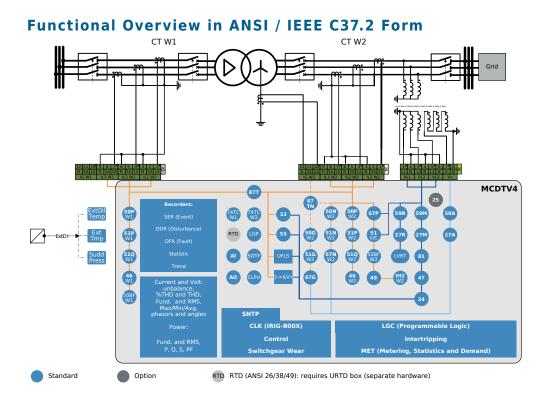
High **PRO**TEC

MCDTV4 TRANSFORMER DIFFERENTIAL PROTECTION

Functional Overview

Protective Functions		ANSI	IEC 61850
Transformator differential protection, Id>, Id>>	2	87T	PDIF
Restricted earth fault IdE>, IdE>>	4	87TN / 64REF	PDIF
I, time overcurrent and short circuit protection	6	50P, 51P, 67P	PTOC
Various reset options (instantaneous, definite time, reset characteristics acc. to IEC and ANSI)			
Voltage controlled overcurrent protection by means of adaptive parameters		51C	
Voltage dependent overcurrent protection		51V	
Negative phase sequence overcurrent protection		51Q	
I2>, unbalanced load protection with evaluation of the negative phase sequence currents	2	46	PTOC
ThR, overload protection with thermal replica and	1	49	PTTR
separate pick-up values for alarm and trip functions	T	49	F I IIX
IH2/In, inrush detection with evaluation of the 2nd harmonic	2	Inrush	PHAR
IG, earth overcurrent and short circuit protection, all elements can be configured for		50N/G, 51N/G,	
directional (multi-polarising) or non-directional supervision. Multiple reset options	4	67N/G	PTOC
(instantaneous, definite time, reset characteristics according to IEC and ANSI)		0/11/0	
IG, sensitive wattmetric earth overcurrent- and short circuit trip, all steps directional or non-	4	50Ns, 51Ns,	РТОС
directional	-	67Ns	1100
V<, V>, V(t)<, under- and overvoltage protection, time dependent undervoltage protection	6	27, 59	PTOV, PTUV
Voltage asymmetry supervision (V012)			
V1, under and overvoltage in positive phase sequence system	6	47	PTOV, PTUV
V2, overvoltage in negative phase sequence system			
Each of the six frequency protection elements can be used as:	6	81U/O,81R,	PTOF, PTUF,
f<, f>, df, dt, ROCOF, DF/DT, vector surge,	0	78	PFRC, PPAM
VX, residual voltage protection or bus bar voltage for Synch Check	2	27A, 59A, 59N	PTOV, PTUV
ExP, External alarm and trip functions	4		GAPC
Ext Sudd Press: Embedding sudden pressure via Digital Input	1		GAPC
Ext Temp Superv: Embedding external temperature supervision via Digital Input	3		GAPC
Ext Oil Temp: Embedding external oil temperature via Digital Input	1		GAPC
PQS, Power protection	6	32, 37	PDOP, PDUP
PF, Power factor	2	55	PUPF
LVRT (FRT- Low Voltage Ride Through including optional controlled by AR-feature)	27 (t)	27 (t, AR)	
Q(V) Protection (undervolt. dep. directional reactive power protection			PTUV
with reclosing disengaging)			
UFLS (non-discriminating active power direction depending load shedding)			PFRC
10-Minutes-Mean-Square-Sliding Supervision: adjustable according to VDE-AR 4105			
Synch Check		25	RSYN
Volts / Hertz	2	24	PVPH
RTD temperature supervision via optional RTD-Box with 12 sensors		26	PTTR
Control and Logic			
Control: Position indication, supervision time management and interlockings for up to 6 breakers			CILO, CSWI,
			XCBR, XSWI
Logic: Up to 80 logic equations, each with 4 inputs, selectable logical gates,			
timers- and memory- function			
Supervision Functions			
CBF, circuit breaker failure protection	2	50BF / 62BF	RBRF
TCS, trip circuit supervision	2	74TC	SCBR
LOP, loss of potential	1	60FL	
FF, fuse failure protection via digital input	1	60FL	
CTS, current transformer supervision	2	60L	
CLPU, cold load pickup	1		
SOTF, switch onto fault	1		PSOF
THD supervision			
Breaker wear with programmable wear curves			
Recorders: Disturbance recorder, fault recorder, event recorder, trend recorder			RDRE

The protective functions of the MCDTV4 have been extended to meet the requirements of VDE-AR-N-4110:2018.



housing type "rack mounting"

19 " Variants Available!

See Order Form on page 4,



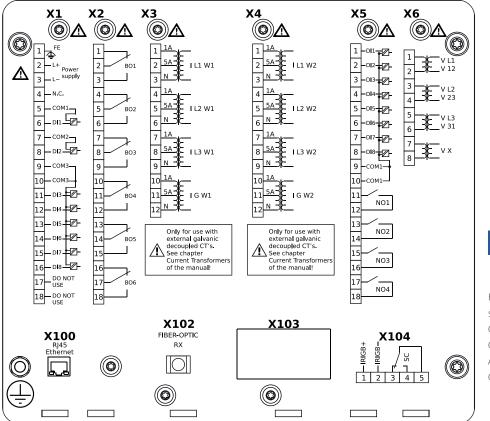
https://docs.SEGelectronics.de/hpt-2

Terminals Available Separately!



Order codes HPTTERMKIT-1 ... -5 For MCDTV4: HPTTERMKIT-5 The terminal kits allow for making all required wirings in advance, thus speeding up the installation and commissioning work.

Connections (Example)



Approvals / Standards



certified regarding UL508 (Industrial Controls)



certified regarding CSA-C22.2 No. 14 (Industrial Controls)



KEMA Labs

certified by EAC (Eurasian Conformity)

Type tested and certified by KEMA Laboratories in accordance with the complete type test requirements of IEC 60255-1:2009.

Fulfills the requirements of the German grid code standard VDE-AR-N 4110 (2018-11) Complies with G99 Issue 1 Am. 6. Complies with IEEE 1547-2003. Amended by IEEE 1547a-2014. Complies with ANSI C37.90-2005.

Order Form MCDTV4

Version 2							1			1
	with USB, enhar	nced communicat	ion and use	r options						
Digital Inputs	Binary output relays	Analog Inputs/Outputs	Housing	Large Display						
16	11	0/0	B2	Х			А			
8	11	2/2	B2	Х			В			
Hardware	variant 2									
Phase Cur	rrent 5 A/1 A, Gr	ound Current 5 A/	'1 A					0		
Phase Current 5 A/1 A, W1 Sen. Gr. Curr. 5 A/1 A, W2 Gr. Curr. 5 A/1 A										
^{>} hase Cur	rrent 5 A/1 A, W1	L Gr. Curr. 5 A/1 A	, W2 Sen. G	r. Curr. 5 A	/1 A			2		
^o hase Cur	rrent 5 A/1 A, W1	L/W2 Sen. Gr. Cur	r. 5 A/1 A					3]	
lousing a	nd mounting									
Housing suitable for door mounting							А			
5	uitable for 19" r	ack mounting		-					В	
	cation protocol									
Nithout p										А
Modbus RTU, IEC60870-5-103, DNP3.0 RTU RS485/terminals Modbus TCP, DNP3.0 TCP/UDP, IEC 60870-5-104 Ethernet 100 MB/RI45										В
			104 Ether	net 100 ME	8/RJ45					C
	DP optic fiber/S									D
	DP RS485/D-SU		Loptic fibor	IST connor	tor					E
Modbus RTU, IEC60870-5-103, DNP3.0 RTU optic fiber/ST-connector Modbus RTU, IEC60870-5-103, DNP3.0 RTU RS485/D-SUB								G		
IEC61850, Modbus TCP, DNP3.0 TCP/UDP, IEC 60870-5-104 Ethernet 100MB/RI45									Н	
		RTU, DNP3.0 RTU		1	1001107	1010				
		UDP, IEC60870-5-			8/RJ45					l:
		3.0 TCP/UDP, IEC								Κ
		JDP, IEC 60870-5-			00MB/LC du	plex	conn	ecto	r	L
EC60870 EC61850	-5-103, Modbus I , Modbus TCP, D	RTU, DNP3.0 RTU NP3.0 TCP/UDP, IE	RS485/te C60870-5-1	rminals 104 Ether	net 100 ME	3/RJ45				Т
larsh Env	vironment Option	1								
None										
NOTE										

* Within every communication option only one communication protocol is usable.

Smart view can be used in parallel via the Ethernet interface (RJ45).

The parameterizing- and disturbance analyzing software Smart view can be used without extra costs.

Current inputs Voltage inputs Digital Inputs Analog Inputs (Type B) Analog outputs (Type B) Power supply

Terminals Type of enclosure Dimensions of housing (W x H x D) approx. 4.7 kg / 10.36 lb



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Technical Documents:

https://docs.SEGelectronics.de/mcdtv4-2





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For more information please contact