APPLICATION

The MRI4 is a protection relay which uses the latest Dual-Core-Processor Technology to provide precise and reliable protective functions and is very easy to operate. The MRI4 provides a number of three phase protection elements to safeguard against overcurrent, short-circuit and earth fault, all with inverse time (INV) and definite time (DEFT) tripping characteristics.

The MRI4 is also ideal for the protection of isolated, resonant, resistive and solidly earthed neutral systems. It is designed to be used in both radial networks and single fed open ring main systems. It can also serve as backup protection for differential protection systems on generators, transformers, bus bars and electrical lines. For overhead line protection the MRI4 is also available with an optional auto reclosing function.

ALL INCLUSIVE:
- All protection features without extra charge
- Parameter setting and evaluation software
- Disturbance record analysis software

SIX ELEMENTS PHASE OVERCURRENT PROTECTION
- Non-directional overcurrent/short-circuit protection (DEFT/INV)
- Tripping characteristics:
  - ANSI: MINV, VINV, EINV
  - IEC: NINV, VINV, LINV, EINV
  - Thermal Flat, IT, I2T, I4T

FOUR ELEMENTS EARTH FAULT PROTECTION
- Non-directional earth fault protection (DMT/IMDT)
- Tripping characteristics:
  - DEFT
  - ANSI: MINV, VINV, EINV
  - IEC: NINV, VINV, LINV, EINV
  - Thermal Flat, IT, I2T, I4T

RECORDERS
- Disturbance recorder: 120 s non volatile
- Fault recorder: 20 faults
- Event recorder: 300 events
- Trend recorder: 4000 non volatile entries

TWO ELEMENTS UNBALANCED LOAD PROTECTION
- Supervision by definite time or inverse tripping characteristic

DEMAND MANAGEMENT/PEAK VALUES
- Current (peak values) and average current

POWER QUALITY
- THD protection

SUPERVISION
- Current transformer supervision
- Circuit breaker failure protection
- Trip circuit supervision
- Cold load pickup
- Switch onto fault

ADDITIONAL HIGHLIGHTS
- Automatic reclosing
- Inrush
- Thermal replica
- Plausibility checks
- Adaptive parameter sets
- Status display
- Comprehensive RMS and DFT measured values and statistics
- Masking of unused functions
- Multi-Password-Level

COMMISSIONING SUPPORT
- USB connection
- Customizable Display (Single-Line, ...)
- Customizable Inserts
- Copy and compare parameter sets
- Configuration files are convertible
- Forcing and disarming of output relays
- Fault simulator
- Graphical display of tripping characteristics
- 7 languages selectable within the relay

COMMUNICATION OPTIONS
- IEC61850
- Profinet
- Modbus RTU or Modbus TCP
- IEC60870-5-103
- DNP 3.0 (RTU, TCP, UDP)

CONTROL
- one breaker
- Breaker wear

LOGIC
- Up to 80 logic equations for protection, control and monitoring

TIME SYNCHRONISATION
- SNTP or IRIG-B00X

PC TOOLS
- Setting and analyzing software
- Smart view for free
- Including page editor to design own pages
### FUNCTIONAL OVERVIEW

#### Protective Functions

<table>
<thead>
<tr>
<th>Description</th>
<th>Elements</th>
<th>ANSI</th>
</tr>
</thead>
<tbody>
<tr>
<td>I, time overcurrent and short circuit protection, multiple reset options</td>
<td>6</td>
<td>50P, 51P, 67P</td>
</tr>
<tr>
<td>(instantaneous, definite time, reset characteristics according to IEC and ANSI)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Negative phase sequence overcurrent protection</td>
<td></td>
<td>51Q</td>
</tr>
<tr>
<td>$I_2\gamma$, unbalanced load protection with evaluation of the negative phase sequence currents</td>
<td>2</td>
<td>46</td>
</tr>
<tr>
<td>ThA, overload protection with thermal replica and separate pick-up values for alarm and trip functions</td>
<td>1</td>
<td>49</td>
</tr>
<tr>
<td>$I_{h2}/I_n$, inrush detection with evaluation of the 2nd harmonic</td>
<td>1</td>
<td>Inrush</td>
</tr>
<tr>
<td>IG, earth overcurrent and short circuit protection</td>
<td>4</td>
<td>50N, 51N</td>
</tr>
<tr>
<td>AR, automatic reclosing</td>
<td>1</td>
<td>79</td>
</tr>
<tr>
<td>ExP, external alarm and trip functions</td>
<td>4</td>
<td></td>
</tr>
</tbody>
</table>

#### Control and Logic

- Control, Position indication, supervision time management and interlockings for 1 breaker
- Logic: Up to 80 logic equations, each with 4 inputs, selectable logical gates, timers and memory function

#### Supervision Functions

<table>
<thead>
<tr>
<th>Description</th>
<th>Elements</th>
<th>ANSI</th>
</tr>
</thead>
<tbody>
<tr>
<td>CBF, circuit breaker failure protection</td>
<td>1</td>
<td>50BF</td>
</tr>
<tr>
<td>TCS, trip circuit supervision</td>
<td>1</td>
<td>74TC</td>
</tr>
<tr>
<td>CTS, current transformer supervision</td>
<td>1</td>
<td>60L</td>
</tr>
<tr>
<td>CLPU, cold load pickup</td>
<td>1</td>
<td></td>
</tr>
<tr>
<td>SOTF, switch onto fault</td>
<td>1</td>
<td></td>
</tr>
<tr>
<td>Demand management and peak value supervision</td>
<td></td>
<td></td>
</tr>
<tr>
<td>THD supervision</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Breaker wear with programmable wear curves</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Recorders: Disturbance recorder, fault recorder, event recorder, trend recorder</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
certified regarding UL508 (Industrial Controls)
certified regarding CSA-C22.2 No. 14 (Industrial Controls)
certified by EAC (Eurasian Conformity)
Type tested (and certified) regarding IEC60255-1
complies with IEEE 1547-2003 amended by IEEE 1547a-2014
complies with ANSI C37.90-2005

FUNCTIONAL OVERVIEW IN ANSI FORM

APPROVALS

CONNECTIONS (EXAMPLE)
**ORDER FORM MRI4-2**

<table>
<thead>
<tr>
<th>Non-directional Feeder Protection</th>
<th>MRI4 -2</th>
</tr>
</thead>
<tbody>
<tr>
<td>Version 2 with USB, enhanced communication and user options</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Digital Inputs</th>
<th>Binary output relays</th>
<th>Housing</th>
<th>Large display</th>
</tr>
</thead>
<tbody>
<tr>
<td>8</td>
<td>6</td>
<td>B1</td>
<td>A</td>
</tr>
</tbody>
</table>

**Hardware variant 2**
- Phase Current 5 A/1 A, Ground Current 5 A/1 A: 0
- Phase Current 5 A/1 A, Sensitive Ground Current 5 A/1 A: 1

**Housing and mounting**
- Door mounting: A
- Door mounting 19” (flush mounting): B

**Communication protocol**

- Without protocol: A
- Modbus RTU, IEC60870-5-103, DNP3.0 RTU | RS485/terminals: B*
- Modbus TCP, DNP3.0 TCP/UDP | Ethernet 100 MB/RJ45: C*
- Proibus-OP | optic fiber/ST-connector: D*
- Proibus-OP | RS485/D-SUB: E*
- Modbus RTU, IEC60870-5-103, DNP3.0 RTU | optic fiber/ST-connector: F*
- Modbus RTU, IEC60870-5-103, DNP3.0 RTU | RS485/D-SUB: G*
- IEC61850, Modbus TCP, DNP3.0 TCP/UDP | Ethernet 100 MB/RJ45: H*
- IEC60870-5-103, Modbus RTU, DNP3.0 RTU | RS485/terminals: I*
- Modbus TCP, DNP3.0 TCP/UDP | Ethernet 100 MB/RJ45: J*
- IEC61850, Modbus TCP, DNP3.0 TCP/UDP | Optical Ethernet 100 MB/LC duplex connector: K*
- Modbus TCP, DNP3.0 TCP/UDP | Optical Ethernet 100 MB/LC duplex connector: L*

**Harsh Environment Option**
- None: A
- Conformal Coating: B

**Available menu languages (in every device)**
- Standard English/German/Spanish/Russian/Polish/Portuguese/French

*Within every communication option only one communication protocol is usable.

Smart view can be used in parallel via the Ethernet interface (RJ45).

The parameterizing- and disturbance analyzing software Smart view is included in the delivery of HighPROTEC devices.

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