WOODWARD

easYgen-1700

Technical Manual │ Genset Control

easYgen-1700

Version 2.0.0.3

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Manual (original)

This is no translation but the original Technical Manual in English.

Designed in Germany and Poland; manufactured in China.

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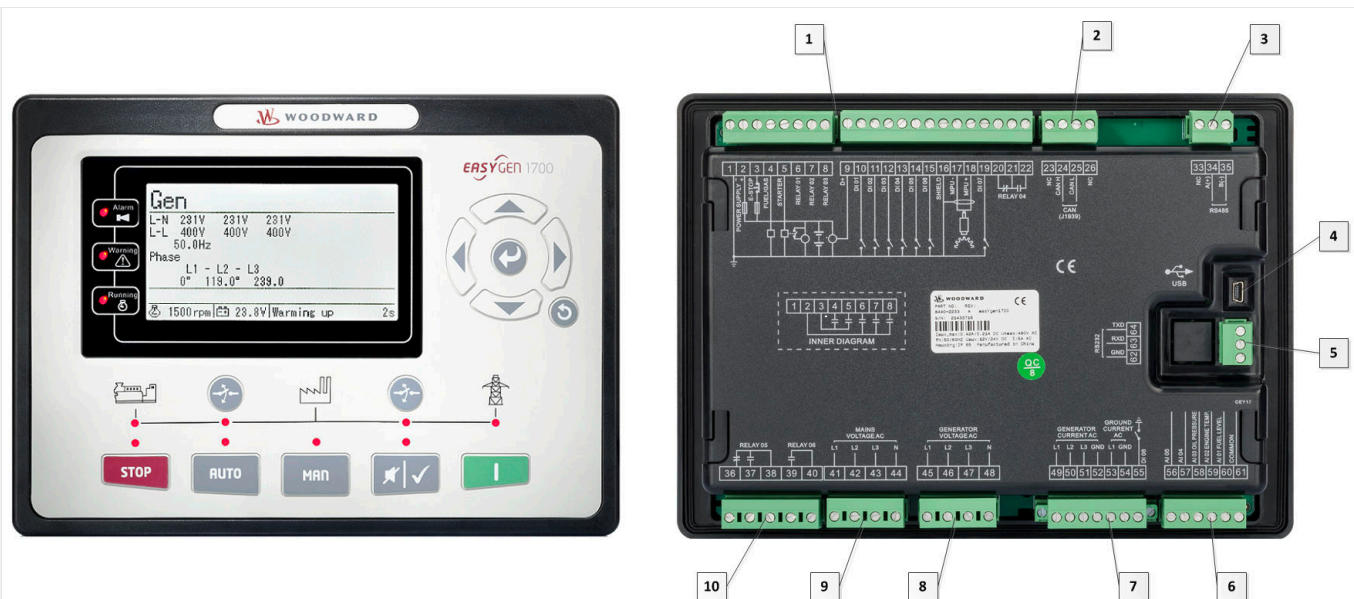
Brief Overview

Fig. 1: easYgen-1700

1	Terminals 1 to 22: Power supply, relays, discrete inputs, MPU, D+, …
2	Terminals 23 to 26: CAN (J1939)
3	Terminals 33 to 35: RS-485 interface
4	USB service port for PC/laptop with ToolKit-SC
5	Terminals 62 to 64: RS-232 interface
6	Terminals 56 to 61: Analog inputs
7	Terminals 49 to 55 (screwable): Generator and Ground current, Discrete Input 08
8	Terminals 45 to 48: Generator voltage
9	Terminals 41 to 44: Mains voltage
10	Terminals 36 to 40: Relay outputs

The easYgen-1700 is a control unit for engine-generator system management applications.

The control unit can be used in applications such as: co-generation, stand-by, AMF, or distributed generation.

Scope of delivery

The following parts are included in the covering box. Please check prior to the installation that all parts are present:

- Device easYgen genset control

  All terminal connectors that need to be screwe are delivered with plug **and** jack

- Clamp fastener installation material (4x)

- »Installation Procedure Supplement« paper with links to the latest edition of Technical Documentation and software for download: (http://wwdmanuals.com/easygen-1700)

> Configuration software and Technical Manual are available at Woodward website: http://wwdmanuals.com/easygen-1700
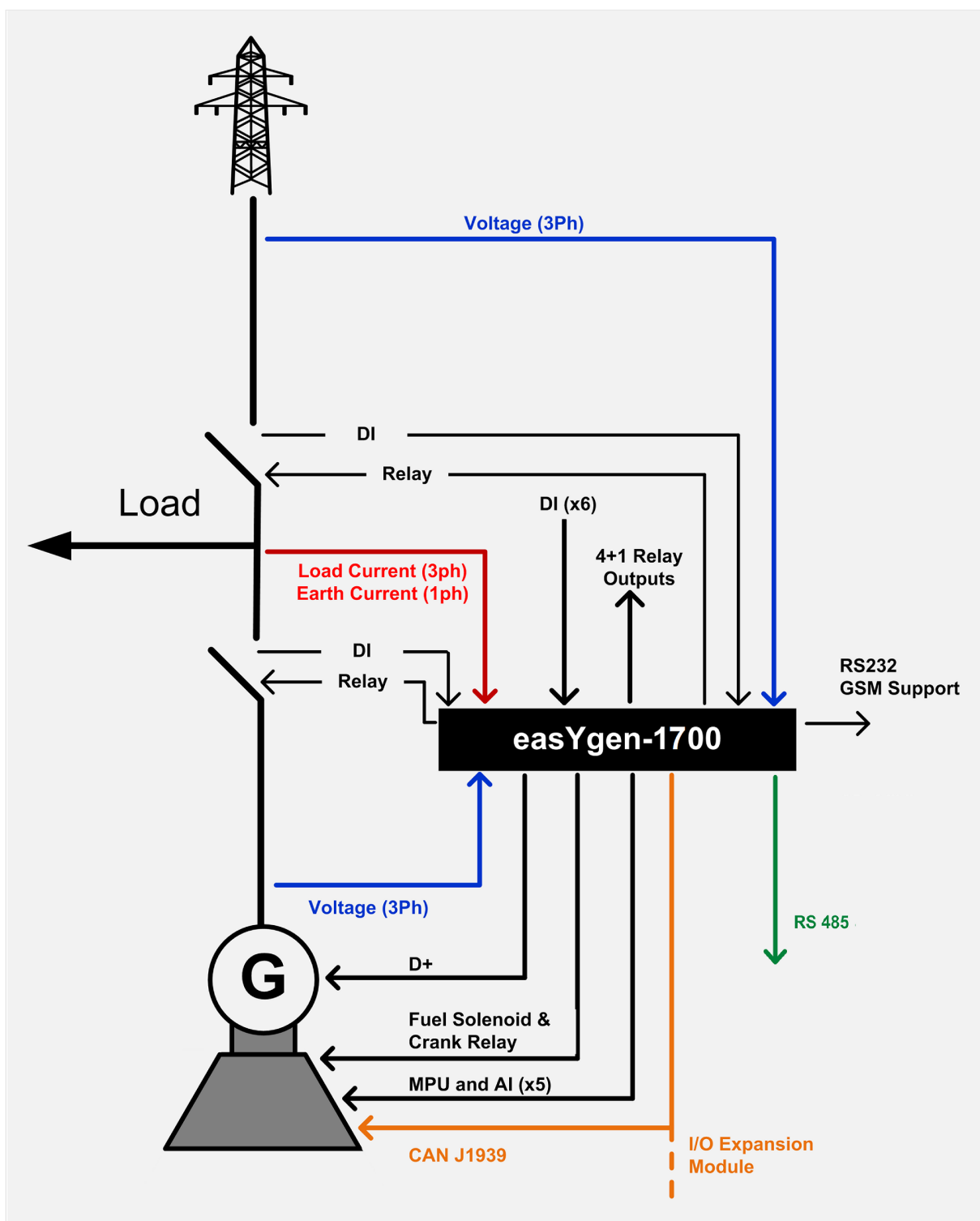
Sample application setup

Fig. 2:   Sample application setup

The image above shows a typical application of the easYgen control unit. It is used as control unit of an AMF (automatic mains failure) application with a single genset.

- In this case, it will function as an engine control with generator, mains and engine protection.

- The control unit can open and close the generator circuit breaker (GCB) and the mains circuit breaker (MCB).

> Transition procedures are described in chapter ⇨ "5.4 Transition Procedures".

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1 General Information

1.1 About this Manual

1.1.1 Revision History

Rev.	Date	Editor	Changes
D	2021-12	MK	**Corrections/Repairs Technical Manual** • Corrected voltage range ph-N according to UL ⤷ "8 Technical Specifications". • Deleted 'pending' at EAC approval ⤷ "8 Technical Specifications". • Adjusted data telegram entries for Expansion Switch in ⤷ "9.3 Data Telegrams". • Updated download link.
C			**Software Revision 2.0.0.3 and ToolKit-SC version 1.5.1.3**
B	2019-05	PW	**Software Revision 2.0.0.1 and ToolKit-SC version 1.5.0.4** Technical Manual • In ⤷ "3.2 Wiring": ○ terminal ratings and descriptions updated in ⤷ Table ; ○ corrections in ⤷ Fig. 6. • Chapter ⤷ "4.2.4.1 Configure Inputs and Outputs" supplemented with an external LED module. • Minor adjustments of items in configuration menu descriptions. • Added description of ECU sensors. See ⤷ "4.2.4.1.3 Configure Analog Inputs"; • In ⤷ "8 Technical Specifications" voltage ranges for the alternator and AC measurement updated to UL6200. • Added description of analog inputs in ⤷ "8 Technical Specifications". • Adjusted data telegram entries in ⤷ "9.3 Data Telegrams".
A	2018-11	PC	**Describes device implemented software version 1.1 and ToolKit-SC version 1.4.0.2** Technical Manual • Release = 1st issue

1.1.2 Symbols Used in this manual

Safety instructions

Safety instructions are marked with symbols. The safety instructions are always introduced by signal words that express the severity of the danger.

DANGER!
This combination of symbol and signal word indicates an immediately dangerous situation that can cause death or severe injuries if not avoided.

WARNING!
This combination of symbol and signal word indicates a possibly dangerous situation that can cause death or severe injuries if it is not avoided.

CAUTION!
This combination of symbol and signal word indicates a possibly dangerous situation that can cause slight injuries if it is not avoided.

NOTICE!
This combination of symbol and signal word indicates a possibly dangerous situation that can cause property and environmental damage if it is not avoided.
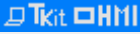
Tips and recommendations

This symbol indicates useful tips and recommendations as well as information on efficient and trouble-free operation.

Additional markings

To highlight instructions, results, lists, references, and other elements, the following markings are used in these instructions:

Marking	Explanation
�__▶	Step-by-step instructions
⇨	Results of action steps
⊫▷	References to sections of these instructions and to other relevant documents
•	Listing without fixed sequence

Marking	Explanation
»Buttons«	Operating elements (e.g. buttons, switches), display elements (e.g. signal lamps)
»Display«	Screen elements (e.g. buttons, programming of function keys)
[Screen xx / Screen xy / Screen xz] ...	Menu path. The following information and setting refer to a page on the HMI screen or ToolKit located as described here.
Tkit HMI	Some parameters/settings/screens are available only either in ToolKit **or** on the HMI/display.

> ⓘ **Dimensions in Figures**
>
> All dimensions with no units specified are in **mm**.

1.2   Copyright And Disclaimer

Disclaimer

All information and instructions in this manual have been provided under due consideration of applicable guidelines and regulations, the current and known state of the art, as well as our many years of in-house experience. Woodward assumes no liability for any damages due to:

- Failure to comply with the instructions in this manual

- Improper use / misuse

- Willful operation by non-authorized persons

- Unauthorized conversions or non-approved technical modifications

- Use of non-approved spare parts

The originator is solely liable for the full extent for damages caused by such conduct. The obligations agreed-upon in the delivery contract, the general terms and conditions, the manufacturer's delivery conditions, and the statutory regulations valid at the time the contract was concluded, apply.

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Actions to the contrary will entitle us to claim compensation for damages. We expressly reserve the right to raise any further accessory claims.

1.3 Service And Warranty

Opening the device will nullify any warranty!

CAUTION!
Any unauthorized modifications or use of this equipment outside its specified mechanical, electrical, or other operating limits may cause personal injury and/or property damage, including damage to the equipment.

Any such unauthorized modifications

- constitute "misuse" and/or "negligence" as per the product warranty

- thereby exclude warranty coverage for any resulting damage, and

- invalidate product certifications or listings.

Our Customer Service is available for technical information. Please see page 2 for contact details.

In addition, our employees are interested in any new information and experiences that arise from usage and could be valuable for improving our products.

Warranty terms

Please enquire about the terms of warranty from your nearest Woodward representative.

To find your closest Customer Service representative, go to: ⟹ http://www.woodward.com/Directory.aspx

1.4 Safety

1.4.1 Intended Use

The easYgen unit has been designed and constructed solely for the intended use described in this manual.

- Intended use requires operation of the control unit within the range outlined in the specifications listed in ⤷ "8 Technical Specifications".

- Steps to be taken for commissioning are outlined in ⤷ "6 Commissioning".

- Intended use includes compliance with all instructions and safety notes presented in this manual.

- Any use which exceeds or differs from the intended use shall be considered improper use.

- No claims for any kind for damage will be considered if such claims result from improper use.

> **NOTICE!**
>
> ❗ **Damage due to improper use!**
>
> Improper use of the remote panel unit may cause damage to the control unit as well as to the connected components.
>
> Improper use includes, but is not limited to:
>
> • Operation outside the specified operating conditions.

1.4.2 Personnel

> **WARNING!**
>
> ⚠️ **Hazards due to insufficiently qualified personnel!**
>
> If unqualified personnel perform work on or with the control unit hazards may arise which can cause serious injury and substantial damage to property.
>
> • Therefore, all work must only be carried out by appropriately qualified personnel.

This manual specifies the personnel qualifications required for the different areas of work, listed below:

- Well trained for electrical installations.

- Aware of the local safety regulations.

- Experienced in working with electronic measuring and control devices.

- Allowed to manage the controlled (engine/generator) system.

The workforce must only consist of persons who can be expected to carry out their work reliably. Persons with impaired reactions due to, for example, the consumption of drugs, alcohol, or medication are prohibited.

When selecting personnel, the age-related and occupation-related regulations governing the operating location must be observed.

1.4.3 General hazard warnings

Hazards by system controlled

> **DANGER!**
>
> ⚠️ **Moving parts and dangerous electricity!**
>
> Be aware that the remote control of a system that is managing life-threatening engine-generator-electricity parts must be adapted to the local situation!
>
> The following safety notes cover both the device itself and basics of the overall genset system. The dedicated genset-system safety instruction must be considered, too!

Prime mover safety

WARNING!
Hazards due to insufficient prime mover protection
The engine, turbine, or any other type of prime mover must be equipped with an overspeed (over-temperature, or over-pressure, where applicable) shutdown device(s) that operates independently of the prime mover control device(s) to protect from runaway or damage to the engine, turbine, or any other type of prime mover. Failure to comply with this also poses the risk of personal injury or loss of life if the mechanical-hydraulic governor(s) or electric control(s), the actuator(s), fuel control(s), the driving mechanism(s), the linkage(s), or the controlled device(s) fail.

2 System Overview

General notes

The easYgen is a stand-alone genset controller with measuring, monitoring, and breaker control functionality. It comes with an easily mountable plastic housing covering a thoroughly tested electronic-electrical system.

Display and buttons of the HMI offer access to states and values, as well as access to the application. Password protection enables the assignment of multiple operation access levels. Remote access, monitoring, visualization, and configuration are possible via integrated interfaces. Communication between easYgens using PLC control or as a network member offers an enhanced system management range; additionally supported by easy to implement accessories.

> For even higher challenges in genset control, the easYgen series offers further solutions encompassing complex and ambitious applications.
>
> For dedicated protection tasks, ask Woodward for its protection (relay) solutions.

Operation Modes

- See ⤷ "5.2 Operation Modes"

2.1 Display and Status Indicators

General Notes

HMI and the configuration software enable access to control, settings, and visualization. The front panel offers a number of functionally defined buttons and a set of menu management buttons. LEDs visualize fixed states, the graphic display works together with the menu management buttons to show all necessary information.

> **Restrictions**
>
> Full access to all parameters and settings with configuration software only!
>
> HMI access offers a number of information screens in general, and enables - password-protected - access to parameters and settings.

Fig. 3:   *easYgen-1700*

2.2   Features and Functions of easYgen 1700

Functional Blocks

Item		easYgen-1700
Monochrome Display (with backlight)	Dimension	4.3"
	Pixel	240 x 128
AMF		●
Input Port Number		8
Output port Number		8
Sensor number		5
Neutral (earth) current		●
Schedule function		●
RS485		●
GSM		●

Item	easYgen-1700
J1939	●
USB	●
Real-time clock	●
Event log	●

Key characteristics

- With ARM-based 32-bit SCM, highly integrated hardware, high reliability level

- Multilingual interface (including English, Chinese or other customer specific languages) which can be chosen at the site, making commissioning convenient for factory personnel

- Improved Display wear-resistance and scratch resistance due to hard screen acrylic

- Silicon panel and pushbuttons for better operation in high-temperature environment

- RS-485 communication port enabling remote control, remote measuring, remote communication via ModBus protocol

- SMS (Short Message Service) function: When genset is alarming, controller can send short messages via SMS automatically to max. 5 telephone numbers (external GSM modem is needed). Besides this, generator status can be controlled and checked.

- Equipped with CAN bus port to communicate with J1939 genset. Monitoring frequently-used data such as water temperature, oil pressure, speed, fuel consumption and so on of ECU machine, and additionally also control start, stop, raising speed, and speed droop via CAN bus port

- Suitable for 3-phase 4-wire, 3-phase 3-wire, single phase 2-wire, and 2-phase 3-wire systems with voltage 120/240 V and frequency 50/60 Hz

- Collects and shows 3-phase voltage, current, power parameter and frequency of generator or mains. Mains/Generator Line voltage (U_{AB}, U_{BC}, and U_{CA}), Phase voltage (U_A, U_B, and U_C).

- Phase sequence, frequency, Load current I_A, I_B, I_C

- Each phase: Total active power [kW], Total reactive power [kvar], Total apparent power [kVA], Average power factor PF

- Accumulated Total generator power [kWh], [kvarh], [kVAh], and Earth current

- For Mains, controller has over and under voltage, over and under frequency, loss of phase and phase sequence wrong detection functions

- For generator, controller has over and under voltage, over and under frequency, loss of phase, phase sequence wrong, over and reverse power, over current functions

- 3 fixed analog sensors (temperature, oil pressure and fuel level)

- Flexible sensors can be set as temperature sensor, oil pressure sensor or level sensor

- Precision measure and display parameters about Engine, Temp. (WT) °C/°F both be displayed Oil pressure (OP) kPa/psi/bar all be displayed Fuel level (FL) %(unit) Speed

(SPD) r/min (unit) Battery Voltage (VB) V (unit) Charger Voltage (VD) V (unit) Hour count (HC) can accumulate to max. 65535 hours. Start times can accumulate to max. 65535 times

- Protection: automatic start/stop of the genset, ATS (Auto Transfer Switch) control with perfect failure indication and protection function

- All output ports are relay-out

- Parameter setting: parameters can be modified and stored in internal FLASH memory and cannot be lost even in case of power outage; most of them can be adjusted using front panel of the controller and all of them can be modified using ToolKit-SC configuration software on PC via USB or RS485 ports

- More kinds of curves of temperature, oil pressure, fuel level can be used directly and users can define the sensor curves by themselves

- Multiple crank disconnect conditions (generator frequency, speed sensor, oil pressure) are optional

- Widely power supply range DC (8 to 35) V, suitable to different start battery voltage environment

- Event log, real-time clock, scheduled start & stop generator (can be set as start genset once a day/week/month whether with load or not)

- Logon wallpaper and display time are user-defined

- Can be used on pumping units and as an indicating instrument (indicate and alarm are enable only, relay is inhibited)

- With maintenance function. Actions (warning or shutdown) can be set when maintenance time out

- All parameters are digital adjusted (instead of conventional analog modulation with normal potentiometer) for more reliability and stability

- Waterproof security level IP55 due to rubber seal installed between the controller enclosure and front panel

- Metal fixing clips enable perfect in high temperature environment

- Modular design, self-extinguishing ABS plastic enclosure, pluggable connection terminals and embedded installation way; compact structure with easy mounting

- Accumulation of total run time and total electric energy of A and B. Users can reset it for convenience.

2.3   Functions

- Protection: automatic start/stop of the genset, ATS (Auto Transfer Switch) control with failure indication and protection function

- All output ports are relay-out

- Parameter settings: parameters can be modified and stored in internal FLASH memory and cannot be lost even in case of a power outage; most of them can be adjusted using front panel of the controller and all of them can be modified using ToolKit-SC on a PC via USB or RS485 ports.

- Temperature, oil pressure and fuel level curves can be used directly and users can define the sensor curves by themselves.

- Multiple crank disconnect conditions (generator frequency, speed sensor, oil pressure) are optional.

- Event log, real-time clock, scheduled start & stop generator (can be set as start genset once a day/week/month with or without load).

- Start-up logo and display time are user-defined.

- Can be used on pumping units and as an indicating instrument (indicate and alarm are enable only, relay is inhibited).

- Maintenance function: Actions (warning or shutdown) can be set when maintenance time out.

- Instead of conventional analog modulation with a potentiometer, all parameters use digital adjustment for more reliability and stability.

- Accumulative total run time and total electric energy of A and B. The user can reset it to 0 and re-accumulate the value, which allows to count the total value.

2.4   Intended Use of This Control

easYgen-1700 genset controllers are used for genset automation and monitor control system of single unit, offering:

- automatic mains failure protection (AMF),

- automatic start/stop,

- data measurement,

- alarm protection and

- three remote features: control, measuring and communication.

The controller is equipped with large monochrome display and offers Chinese, English or other language interface with easy and reliable operation.

The easYgen genset controllers use 32 bits micro-processor technology with features such as precision parameters measuring, fixed value adjustment, time setting or threshold adjusting. Most of these parameters can be set on the front panel and all parameters can be set using a computer (via USB port) and can be adjusted and monitored with the help of RS-485 port. The controllers can be used for a number of automatic genset control systems. They have a compact structure, easy connections and are highly reliable.

3   Installation

3.1   Mounting

Fix the controller unit using the included clips. Please see below for the overall dimensions of the controller and the cutout dimensions of the panel.

> ℹ️ Tighten the clips (tightening torque 0.3 Nm [2.65 lb·in]) in order to achieve the IP65 degree of protection.
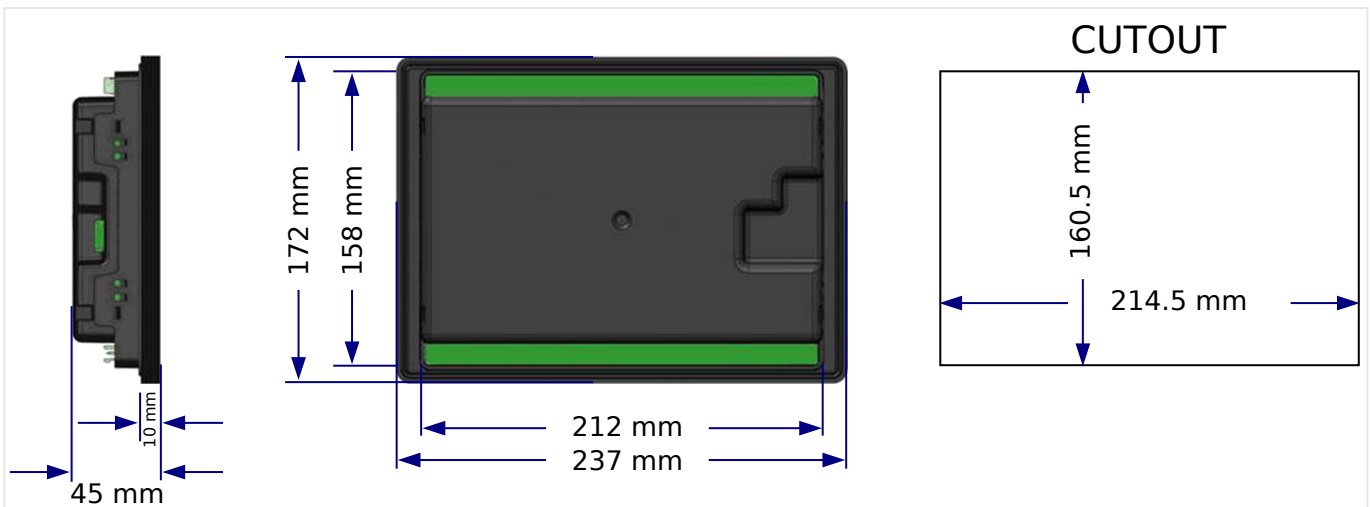
Fig. 4:   easYgen-1700 dimensions and cut-out

3.2   Wiring

General Notes

> ℹ️ ***Battery Voltage Input***
>
> This controller can be used with batteries with a voltage range from 8 to 35 V_{DC}.
>
> The negative pole of the battery must be connected to the engine shell. The wire between the power supply and the battery must have a cross section above 2.5 mm^2.
>
> If floating charge is configured: To prevent the controller from disturbing charges, do the following:
>
> - Directly connect the output wires of the charger to the positive and negative poles of the battery.
> - Connect the wires from the positive and negative pole of the battery to the positive and negative input ports of the controller.

> *Speed Sensor Input*
>
> Use 2-core shielded wires. Connect the shielding layer to terminal 16 while the other side is not connected.
>
> Connect the two signal wires to terminals 17 and 18. The output voltage of speed sensor should be between 1 to 24 V_{eff}. 12 V_{eff} is recommended for rated speed.

CAUTION!

Digital (Relays) Outputs

To prevent the controller from damage:

For DC current relays: Attach freewheeling diodes at both ends of relay's coils.

For AC current relays: Increase resistance of the return circuit of the relays coils.

WARNING!

If there is a load current, opening the circuit of the output side of the transformer is not allowed!

CAUTION!

Withstand Voltage Test

Disconnect all terminal connections before performing a high-voltage test of the installed controller.

CAUTION!

All inputs and outputs besides the Generator Voltage and Mains Voltage terminals of each model shall only be connected to limited voltage circuits from the engine starting battery protected by a maximum 2 A DC rated fuse.

> Use min. 90°C copper conductors only.
>
> Field wiring terminals marking:
>
> Shall be marked with AWG wire range and terminal torque rating.
>
> Installed in accordance with the NEC (United States) or the CEC (Canada).
>
> Current sense inputs shall be marked: "From Listed or R/C (XODW2.8) current transformers".
>
> Connections shall be made with 75ºC rated wire minimum.
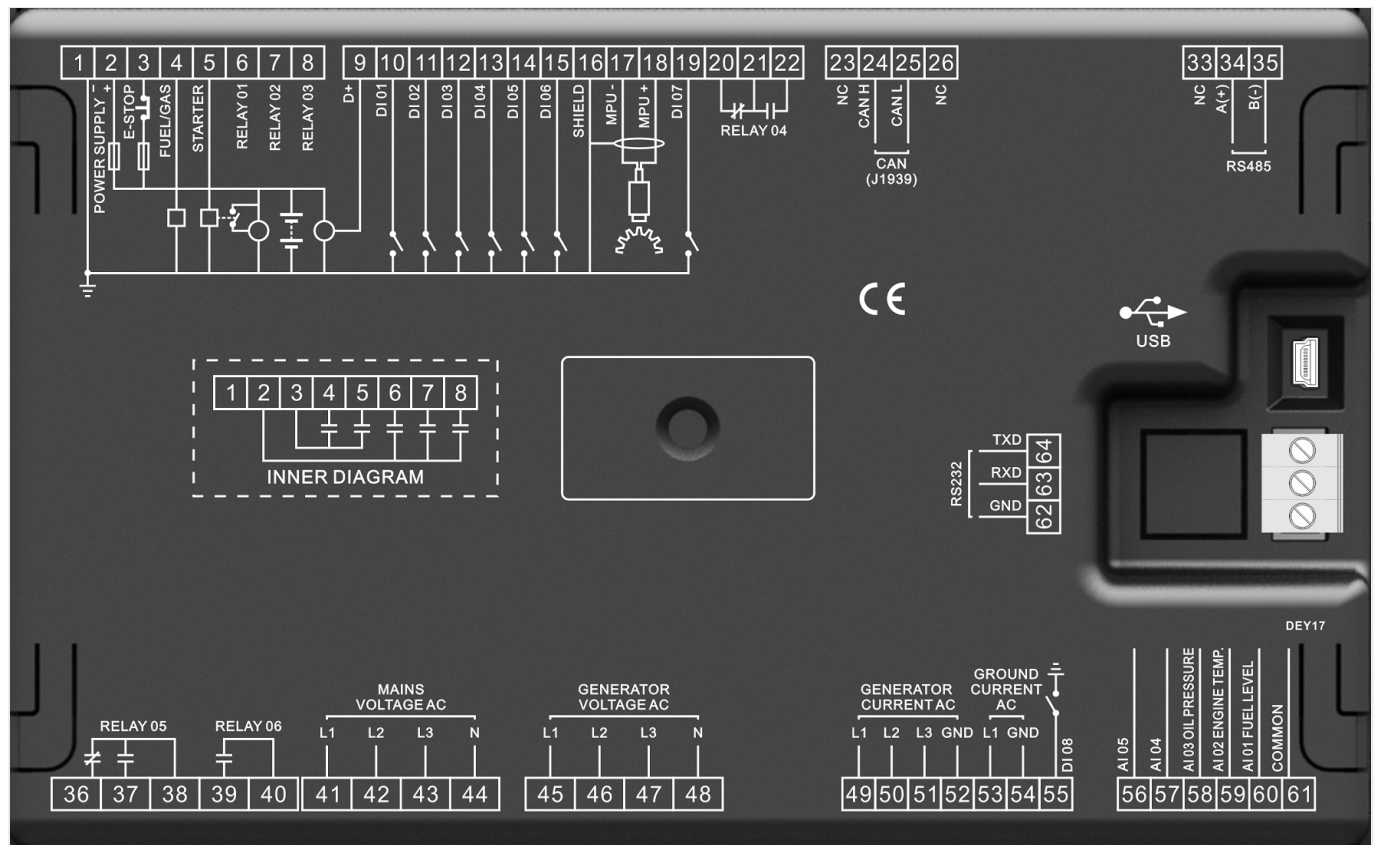
Terminals

Fig. 5:   easYgen-1700 Terminals

No.	Function	Cable Size	Remarks	
1	POWER SUPPLY −	2.5 mm²	Connected with the negative pole of starter battery	
2	POWER SUPPLY +	2.5 mm²	Connected to positive pole of starter battery. If the wire is longer than 30 m, use double wires in parallel. LPS, Class 2, LVLE, Listed DC fuse 4 A for 24 Vdc circuits is recommended.	
3	E-STOP	2.5 mm²	Connected with B+ via emergency stop button	
4	FUEL/GAS	1.5 mm²	Relay is supplied by terminal 3 Rated 10 Adc 24Vdc running stand alone, rated 5 Adc 24 Vdc when running in parallel with the STARTER relay. Rated 2 Adc 24 Vdc, inductive (according to UL 6200)	
5	STARTER	1.5 mm²	Relay is supplied by terminal 3 Rated 10 Adc 24Vdc running stand alone, rated 5 Adc 24 Vdc when running in parallel with the FUEL/GAS relay.	Connected to starter coil

No.	Function	Cable Size	Remarks	
			Rated 2 Adc 24 Vdc, inductive (according to UL 6200)	
6	RELAY 01	1.5 mm²	Relay is supplied by terminal 2. Rated 7 Adc, 24 Vdc running stand alone, rated 3 Adc, 24 Vdc when running in parallel with RELAY 02 and RELAY 03. Rated 3 Adc 24 Vdc, resistive GP (according to UL 6200)	Details see ⇨ "4.3.3 Programmable Outputs"
7	RELAY 02	1.5 mm²	Relay is supplied by terminal 2. Rated 7 Adc, 24 Vdc running stand alone, rated 3 Adc, 24 Vdc when running in parallel with RELAY 01 and RELAY 03. Rated 3 Adc 24 Vdc, resistive GP (according to UL 6200)	
8	RELAY 03	1.5 mm²	Relay is supplied by terminal 2. Rated 7 Adc, 24 Vdc running stand alone, rated 3 Adc, 24 Vdc when running in parallel with RELAY 01 and RELAY 02. Rated 3 Adc 24 Vdc, resistive GP (according to UL 6200)	
9	D+	1.0 mm²	Connected with charger starter's D+ (WL) terminals. Being hang up If there is no this terminal.	
10	DI 01	1.0 mm²	Ground connected is active (B−)	Details see ⇨ "4.3.2 Programmable Inputs"
11	DI 02	1.0 mm²	Ground connected is active (B−)	
12	DI 03	1.0 mm²	Ground connected is active (B−)	
13	DI 04	1.0 mm²	Ground connected is active (B−)	
14	DI 05	1.0 mm²	Ground connected is active (B−)	
15	DI 06	1.0 mm²	Ground connected is active (B−)	
16	SHIELD	0.5 mm²	The usage of a shielded cable is recommended.	**Note:**If no MPU is installed, parameter "Firing speed RPM" ([PARAMETER / Configure application / Configure engine / Configure start/ stop]) must be
17	MPU −		Connected to speed sensor. A connection between MPU− and B− is provided internally.	
18	MPU +		Connected to speed sensor.	

No.	Function	Cable Size	Remarks	
				disabled: ⤷ Table .
19	DI 07	1.0 mm²	Ground connected is active (B−)	Details see ⤷ "4.3.2 Programmable Inputs" Details see form 3
20	RELAY 04	1.5 mm²	Normally closed output, rated 7 Aac 250 Vac voltage free output, resistive GP	Details see ⤷ "4.3.3 Programmable Outputs"
21			Common point of relay	
22			Normally open output, rated 7 Aac 250 Vac voltage free output, resistive GP	
	CAN (J1939)			
23	NC	/	Impedance-120 Ω shielding wire is recommended, its single-end grounded.	
24	CAN H	0.5 mm²		
25	CAN L	0.5 mm²		
26	NC	/	Empty terminal	
	RS485			
33	NC	/	Impedance-120 Ω shielding wire is recommended, its single-end grounded	
34	A(+)	0.5 mm²		
35	B(−)	0.5 mm²		
36	RELAY 05	2.5 mm²	Normally closed output, rated 7 Aac 250 Vac voltage free output, resistive GP	Details see ⤷ "4.3.3 Programmable Outputs"
37		2.5 mm²	Normally open output, rated 7 Aac 250 Vac voltage free output, resistive GP	
38		2.5 mm²	Common pin of relay	
39	RELAY 06	2.5 mm²	Normally open, rated 7 Aac AC 250 Vac voltage free output, resistive GP	
40		2.5 mm²	Common pin of relay	
	MAINS VOLTAGE AC			
41	L1	1.0 mm²	Connected to A-phase of mains (2 A fuse is recommended)	
42	L2	1.0 mm²	Connected to B-phase of mains (2 A fuse is recommended)	

No.	Function	Cable Size	Remarks	
43	L3	1.0 mm²	Connected to C-phase of mains (2 A fuse is recommended)	
44	N	1.0 mm$_2$	Connected to N-wire of mains	
	GENERATOR VOLTAGE AC			
45	L1	1.0 mm²	Connected to A-phase of genset (2 A fuse is recommended)	
46	L2	1.0 mm²	Connected to B-phase of genset (2 A fuse is recommended)	
47	L3	1.0 mm²	Connected to C-phase of genset (2 A fuse is recommended)	
48	N	1.0 mm²	Connected to N-wire of genset	
	GENERATOR CURRENT AC			
49	L1	1.5 mm²	Outside connected to secondary coil of current transformer (rated 5 A)	
50	L2	1.5 mm²	Outside connected to secondary coil of current transformer (rated 5 A)	
51	L3	1.5 mm²	Outside connected to secondary coil of current transformer (rated 5 A)	
52	GND	1.5 mm²	See ⤷ "Wiring typical applications"	
	GROUND CURRENT AC			
53	L1	1.5 mm²	Outside connected to secondary coil of current transformer (rated 5 A)	
54	GND	1.5 mm²		
55	DI 08	1.0 mm²	Ground connected is active (B−). Details see form 3.	
56	AI 05	1.0 mm²	Connected to temperature, oil pressure or level sensors	Details see ⤷ "4.3.1 Programmable Sensors"
57	AI 04	1.0 mm²		
58	AI 03	1.0 mm²	Connected to oil pressure sensor	
59	AI 02	1.0 mm²	Connected to temperature sensor	
60	AI 01	1.0 mm²	Connected to fuel level sensor	
61	COMMON	/	Common terminal of sensor, (B−) has already connected	
	RS232 (GSM)			
62	GND	0.5 mm²	Connected to GSM module	
63	RxD	0.5 mm²		
64	TxD	0.5 mm²		

3 Installation
3.2 Wiring

Wiring typical applications
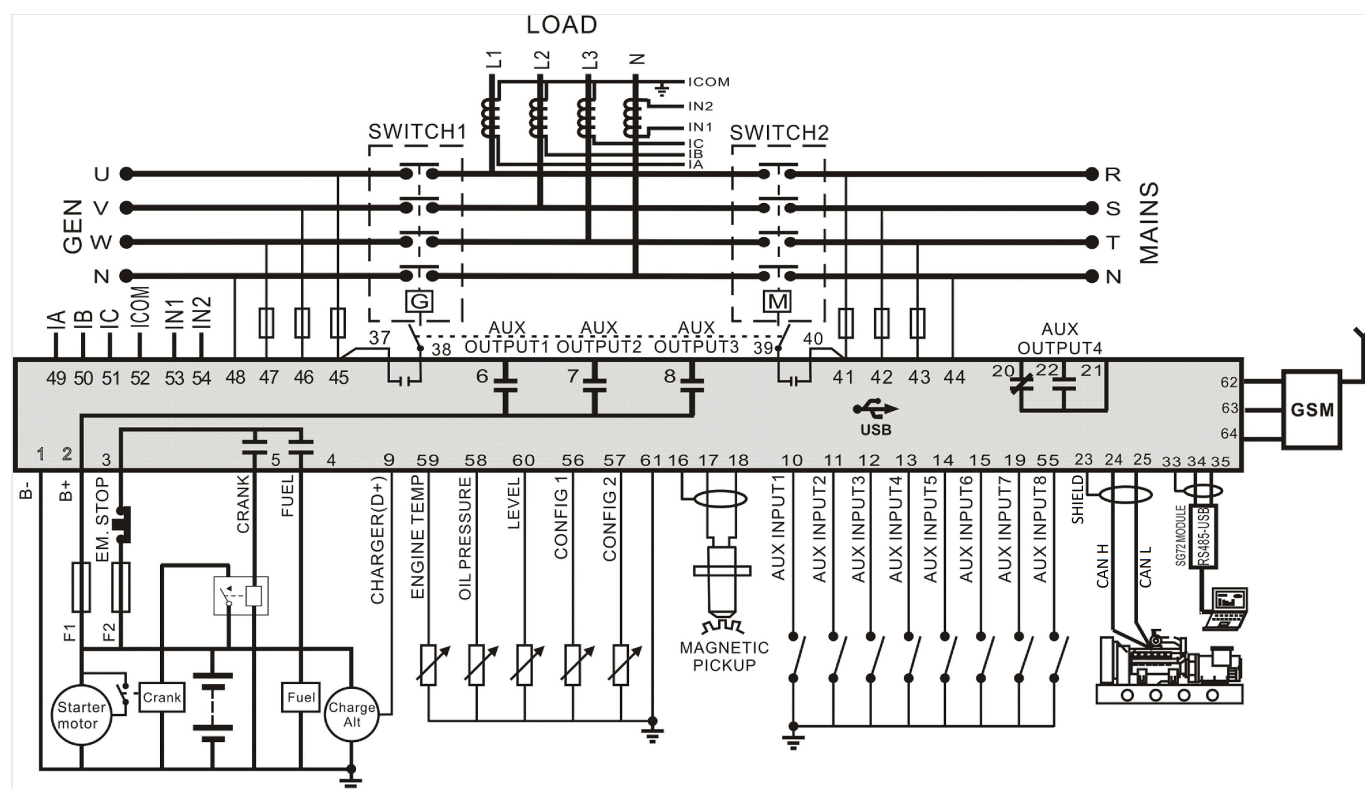
Fig. 6:   easYgen-1700 wiring of a typical application

3.3 Interfaces

Interface Connections
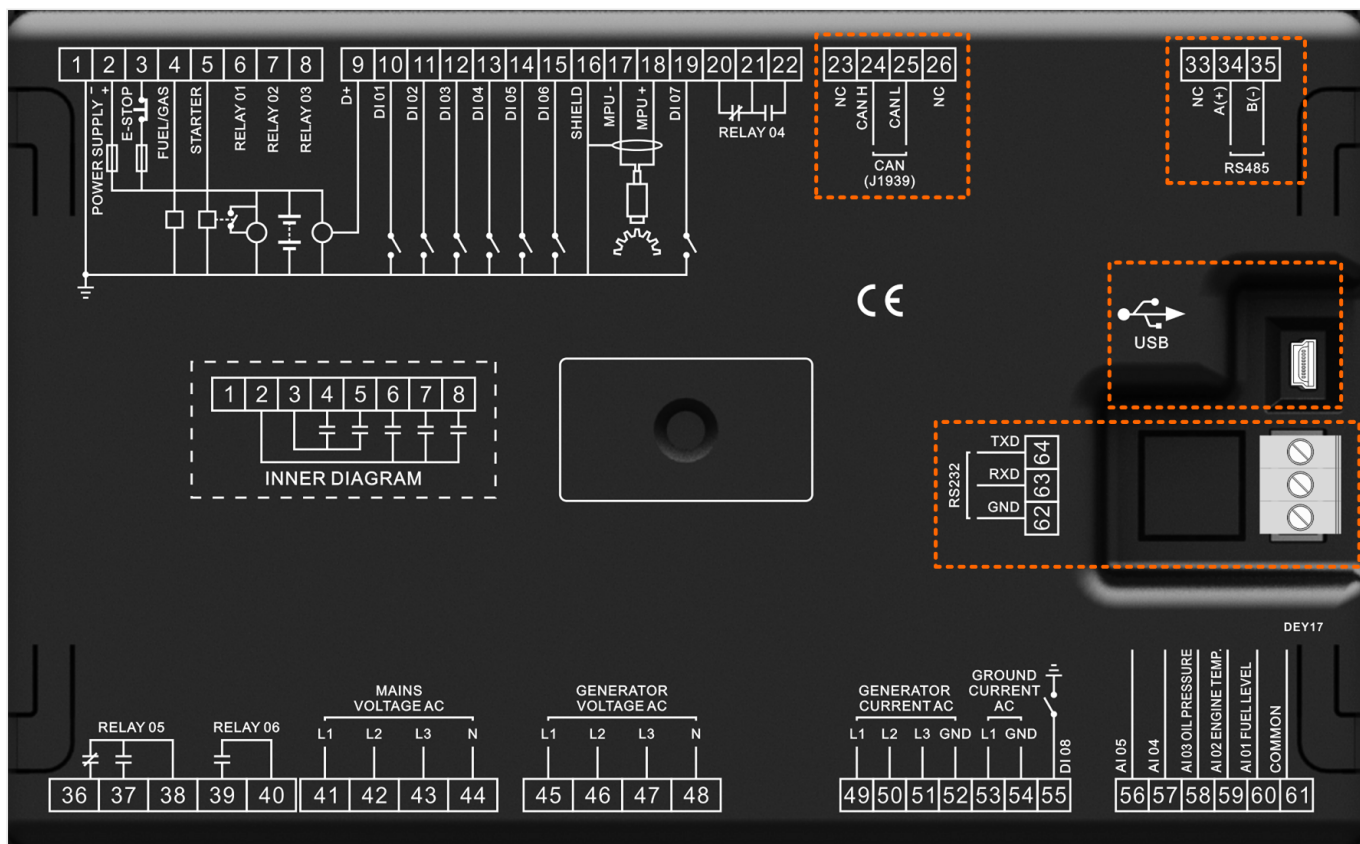
Fig. 7:   Interface connections

Interfaces	Intended use	Remarks
RS-232	For serial communication	For details, see ⇨ "8 Technical Specifications"
RS-485	For Remote Control via Modbus	
J1939	Engine communication J1939 and others	
USB	Configuration tool »ToolKit-SC« access only!	

3.4 Install ToolKit-SC

General notes

ToolKit-SC is a software tool for configuration including configuration file management, monitoring, remote control, and custom language management. The ToolKit-SC.exe file is available as a download on the Woodward website and the device-specific download website.

Please follow installation instruction.

> ***Remove old software version(s) before update!***
>
> Make sure your custom configuration and language pack(s) are saved in a separate directory!
>
> Prior to the installation of the new ToolKit-SC software, all older versions of the ToolKit-SC software must be un-installed.

4 Configuration

CAUTION!
![warning] Only change controller parameters in standby mode! Otherwise, abnormal conditions including shutdown may occur.

Configuration can be performed via

- HMI using front panel buttons

- USB connected PC/laptop using ToolKit-SC configuration software (full edit)

The configuration software ToolKit-SC is part of the delivery and (latest edition) can be downloaded from our website Woodward.com. Search for "ToolKit-SC".

ⓘ	Different Discrete Inputs can NOT use one and the same Input Type; otherwise, there are abnormal functions! E.g.: Contents Setting of Flexible Input Port 4 is Input Type #5 "Lamp test". So #5 "Lamp test" is no longer available for configuration of other Discrete Input Ports.

ⓘ	Different digital/relay outputs can be configured with the same output type . E.g.: Contents Setting of Flexible Output Port 1 is Output Type #18 "Horn". So #18 "Horn" can still be used for other Output ports, too.

ⓘ	Input the sensor curve: X values (resistor) must be arranged increasing from small to large, otherwise, an error occurs. If selectedsensor type is "None", the sensor curve is not working. If a sensor has an alarm switch only, the release condition of this sensor must be configured as "Never", otherwise, a warning displays or a shutdown can occur.

4.1 Access to the Control

4.1.1 Front Panel: Operating and Display Elements

4 Configuration
4.1.1 Front Panel: Operating and Display Elements
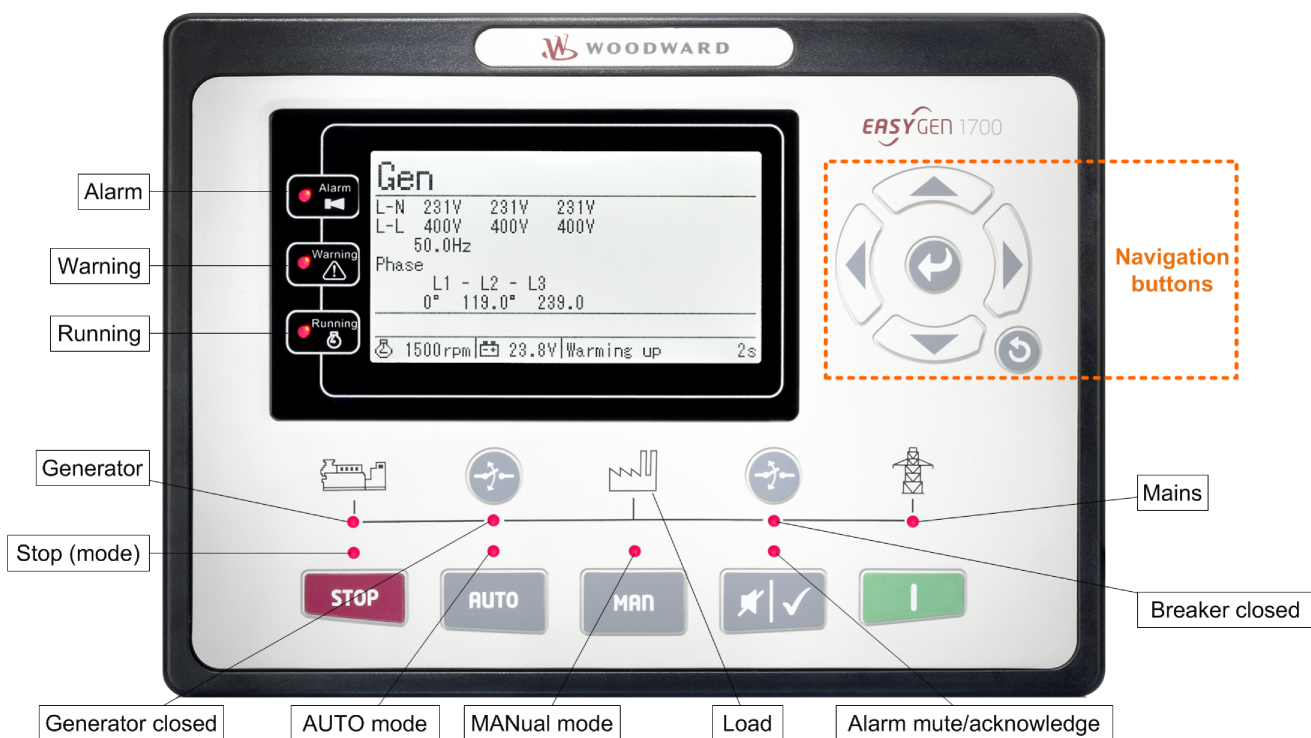
Fig. 8: *easYgen-1700*

Icons	Keys	Description
STOP	STOP	Auto/Manual mode: Stop running generator
		Stop mode: Reset alarm
		Lamp test (press at least 3 seconds)
		Notes
		During stopping process, press this button again to stop generator immediately.
I	I (START)	MANual mode: Start genset
MAN	MAN (Manual Mode)	Press this key and controller enters into MANual mode
AUTO	AUTO (Automatic Mode)	Press this key and controller enters into AUTO mode
✕|✓	Mute "Horn"/Alarm acknowledge	Press once: Alarming sound OFF
		Press second time:
		• Alarm is acknowledged
		• Alarm LED changes from twinkling to permanently illuminated
⌖	Gen Open/Close	MANual mode: Switch Generator breaker ON or OFF
	Mains Open/Close	MANual mode: Switch Mains breaker ON or OFF

Icons	Keys	Description
▲	Up/Increase	1) Screen scroll 2) Settings menu: Up cursor and increase value in
▼	Down/Decrease	1) Screen scroll 2) Settings menu: Down cursor and decrease value 3) Lamp test
◀	Left	1) Screen scroll 2) Settings menu: Left move cursor
▶	Right	1) Screen scroll 2) Settings menu: Right move cursor
↵	Set/Confirm	Select viewing area
↺	Exit	1) Returns to the main menu 2) In settings menu returns to the previous menu
Warning ⚠	Warning	
Alarm ◄◄	Alarm	
Running	Running	
Genset	Genset	
Busbar	Busbar	
Mains	Mains	

> ℹ️ In MANual mode:
>
> Pressing **MAN** and **I** (START) simultaneously will force the generator to crank. Successful start will not be judged according to crank disconnect conditions, the operator needs to crank the starter motor manually; Once the engine has fired, the operator must relase the button. Only then the start output will be deactivated, safety on delay will start.

	WARNING!
⚠️	Users can change passwords. Please make note of the new password after changing it. If you forget the password, please contact Woodward services and send all device information on the "ABOUT" page of the controller for legitimation.

4.1.2 Front Panel Control

General Notes

> ℹ️ Buttons below the screen/display have specific functions that are described in ⤷ "5 Operation".

The configuration via front panel is limited to the current code level and restricted due to the editing/input possibilities of different buttons. Full access to all configuration options is only available when using the configuration (software) tool.

Navigation buttons allow for selection of a dedicated menu screen and the increase/decrease, next/previous, and enter commands.

⚙	**On main menu (top) level:**
1. ▷	Use next or previous button to switch to next or previous screen
2. ▷	Jump to main screen with ↻ button
3. ▷	Press and hold the ENTER button for more than three seconds.
▶	The main menu opens.

⚙	**In main menu buttons work like typical button managed inputs do:**
1. ▷	Use down/decrease and up/increase button to select item/screen.
2. ▷	Enter using the ↵ button.
3. ▷	Use down/decrease and up/increase button to select item
4. ▷	To select several items: Use next (or previous) button(s) to select item.
5. ▷	... Enter with ↵ and repeat steps 4. and 5. as often as required.
6. ▷	Make sure that your latest input was entered.
7. ▷	Go back to the upper level using the ↻ button
8. ▷	Repeat step 7. as often as required until you reach the main menu screen.

4.1.2.1 HMI Screens Without Password Level

General Notes

The main screen displays an overview over values, modes, messages and states including a single line diagram. Three additional LEDs to the left of the display flash to indicate an alarm, a warning or the running of the system.

The left and right buttons let you scroll to the other screens in a loop:

- Home screen
- Status
- Engine
- Generator
- Load
- Mains
- Alarm
- Event log
- Others
- About
- Home screen etc.

»Home« screen includes:

- Gen: voltage, frequency, current, active power, reactive power
- Mains: voltage, frequency
- Engine: speed, temperature, oil pressure, battery voltage
- Other states

»Status« screen includes:

- Status of genset, mains, and breakers

»Engine« screen includes:

- Speed, engine temperature, engine oil pressure, fuel level, auxiliary analog 1, auxiliary analog 2, battery voltage, charger voltage, accumulated run time, accumulated start times, user's total run time A, user's total run time B.
- **If connected with J1939 engine via CANBUS port only:** coolant pressure, coolant level, fuel temperature, fuel pressure, inlet temperature, exhaust temperature, turbo pressure, fuel consumption, total fuel consumption and so on.

  (Different engine with different parameters)

»Generator« screen includes:

- Phase voltage, line voltage, frequency, phase sequence

»Load« screen includes:

- Current, active power (positive and negative), total active power (positive and negative), reactive power (positive and negative), total reactive power (positive and negative), apparent power, total apparent power,
- power factor (positive and negative), average power factor (positive and negative),

- accumulated energy,

- earth current,

- total electric energy A and B.
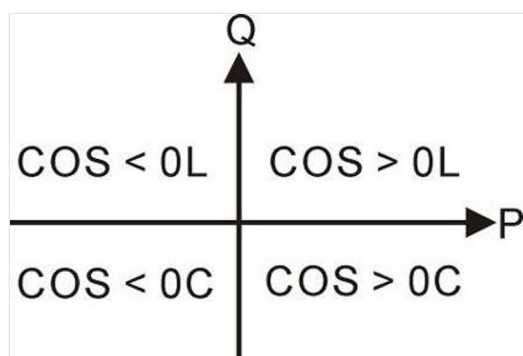
Fig. 9:   *Power Factor*

P   Active power

Q   Reactive power

Power factor	Conditions	Active power	Reactive power	Remark
COS>0L	P>0, Q>0	Positive	Positive	Positive inductive load
COS>0C	P>0, Q<0	Positive	Negative	Positive capacitive load
COS<0L	P<0, Q>0	Negative	Positive	Negative inductive load
COS<0C	P<0, Q<0	Negative	Negative	Negative capacitive load

»Mains« screen includes:

- Phase voltage, line voltage,

- Frequency,

- Phase sequence

»Alarm« screen includes:

- Display all alarm information e.g.,

    warning alarm, shutdown alarm, trip alarm, and trip and stop alarm.

> **ECU alarms and shutdown alarms:**
>
> If the alarm information is displayed, check the engine, otherwise, please check the manual of the generator for the respective SPN alarm code.

»Event log« screen includes:

- Records all start/stop events (shutdown alarm, trip and stop alarm, manual /auto start or stop) and

- the real time when alarm occurs.

»Others« screen includes:

- Time and Date

- count down time for maintenance

- input/output ports status

»About« screen includes:

- Issue time of software and hardware version

- product PD number

4.1.3 Configure ToolKit-SC

> After ToolKit-SC has been started, it tries to connect to the last device that has been connected. If the setup has not changed, the values and settings of the device are read and the visualization is updated.

The lower status bar shows the current status of the connection and if there is a warning.

4.1.3.1 Configure Communication

Make sure that the connection hardware and your laptop/PC settings are correct.

»COM:« offers the following connections:

- TCP/IP

- USB

- COM*

> *Com connection collects each RS-232 connection of your laptop/PC and makes it available for selection.

Refresh the connection using the »Refresh COM« button.

4.1.3.2 Manage Configuration Data

Configuration file handling:

- Save with [File / Save Config Strg+S]

- Select the default configuration (factory settings) with [File / New Config / [device name]]

- Load a configuration into ToolKit-SC with [File / Open Config Strg+O]

- Print the current configuration (to your default printer) with [File / Print Config]

ⓘ **Refresh config!**

A configuration update between ToolKit-SC and the device (and vice versa) requires pushing the button »Read config« or »Write config«!

4.1.3.3 Configure Customized Language

General notes

ToolKit-SC can display English, Chinese, or Traditional Chinese. These languages can be selected from the »Language« menu (5).

The easYgen device can use one of three pre-defined languages (same as device: English, Chinese, or Traditional Chinese) or even a customized wording (language):
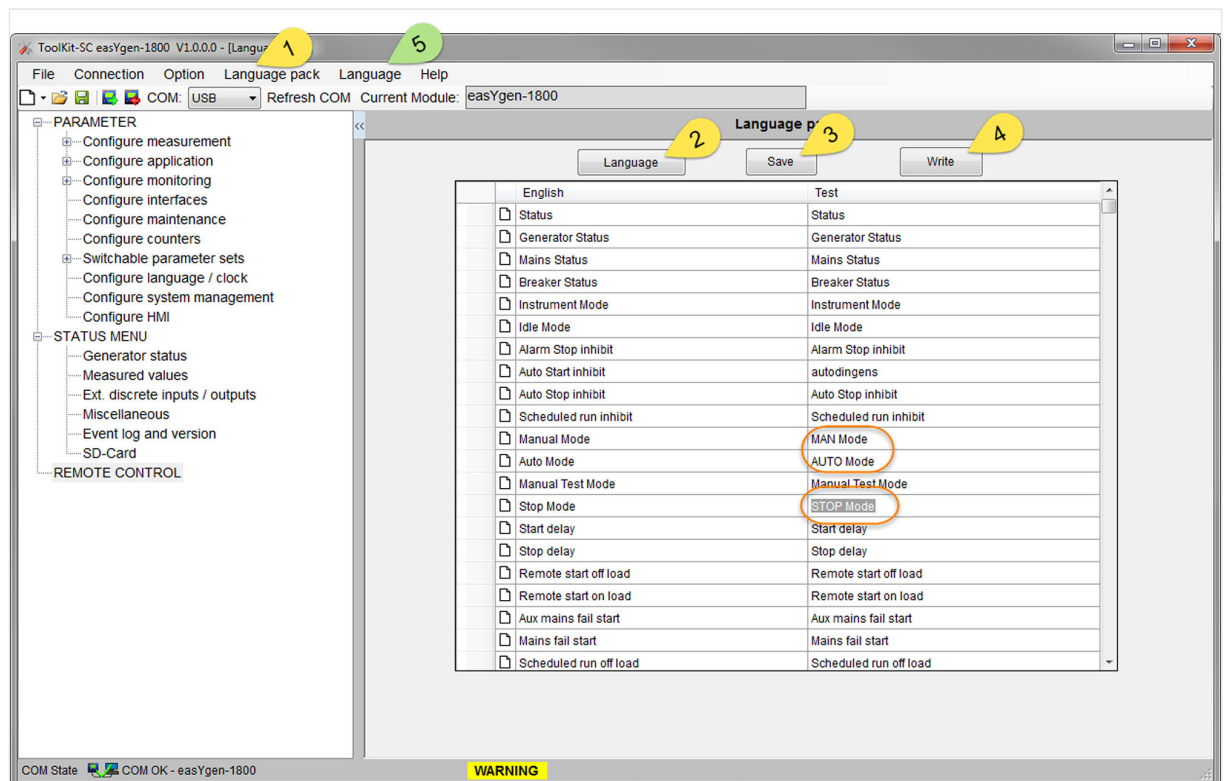
Fig. 10:   Configure custom language pack for device (HMI)

Menu »Language pack« (1) opens a language pack file management menu. Select a file (2); table will be imported to ToolKit-SC and can be directly customized. Save customized language file with (3) »Save«.

To write this customized language into the device - via USB connection, only - needs to push button »Write« (4) . To use this language data for display needs to select »Other language« in menu [PARAMETER / Configure language / clock / Language].

4.1.4 Access via ToolKit-SC Configuration Tool

ToolKit-SC Screen Overview
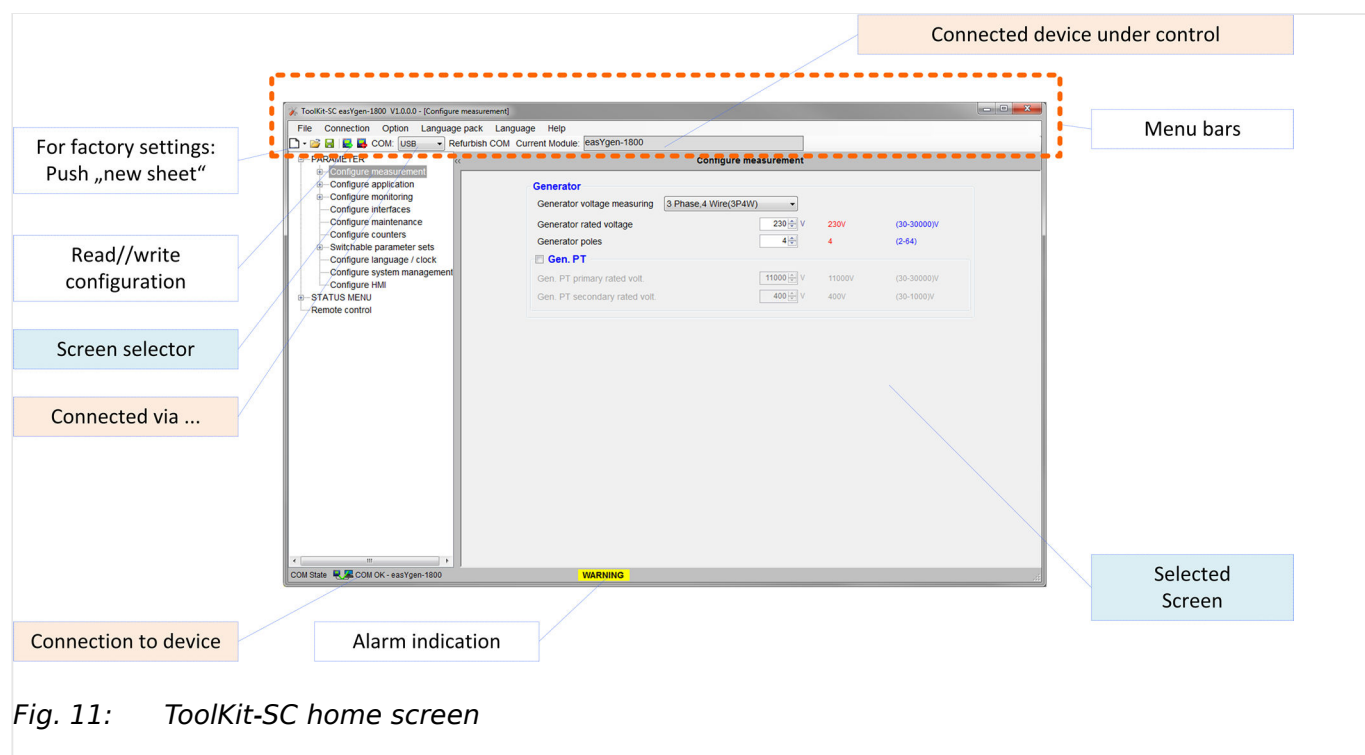
Fig. 11: *ToolKit-SC home screen*

	⚙
1. ▷	Open ToolKit-SC on your computer.
	ⓘ ToolKit-SC is installed and connection between your computer and the easYgen device is established
▶	The ToolKit-SC home screen (see above) displays.
2. ▷	Click accept to read device configuration.
▶	ToolKit-SC displays the current device configuration settings and values.
3. ▷	Use the lower left area to select a screen/page to edit.
4. ▷	The button on the lower right side lets you select the screen.
5. ▷	To import your current ToolKit-SC configuration into the device, click on "Write config(W)" in the menu bar.

	ⓘ	Your are asked to enter a password. Additionally, the splash screen image can be selected.
	▶	
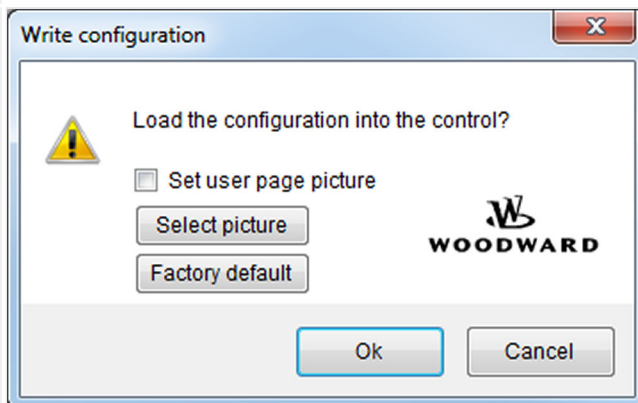
Fig. 12:   ToolKit-SC: write configuration

The settings are transmitted to the device and immediately become active.

4.2 Parameters

4.2.1 Parameter Menu Structure

Parameter Menu

ⓘ	Parameters of both HMI (front panel access) and ToolKit-SC are not presented in the same order.
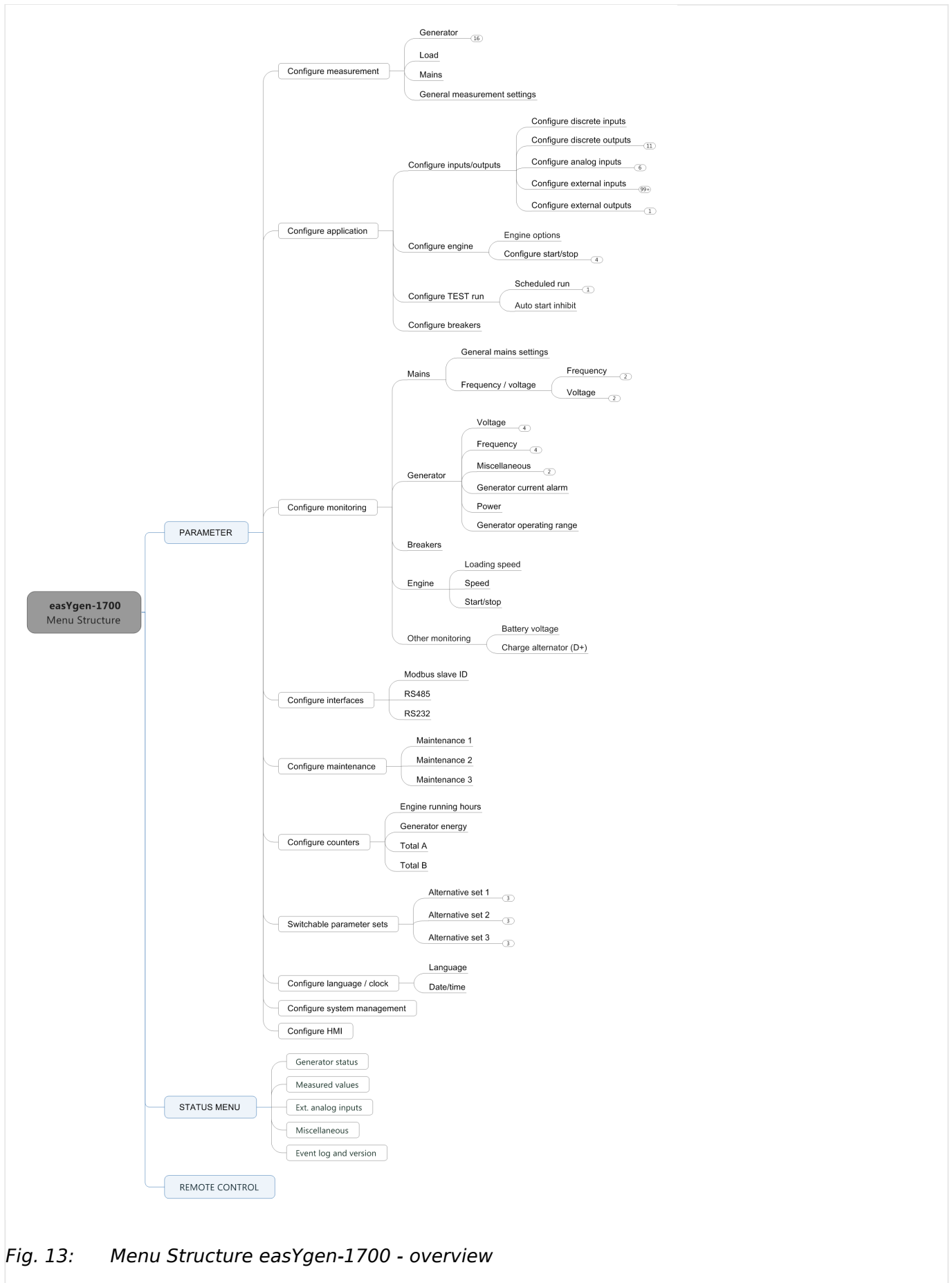
Fig. 13:   Menu Structure easYgen-1700 - overview

4.2.2 Parameter Settings Menu--HMI Access

⚙

1. ▷		Press and hold the ENTER button for more than three seconds
▶		The main menu opens
2. ▷		Select »Configure«
3. ▷		Enter a password for the parameter settings screen

> ⓘ Factory default: 0500

▶		Parameter settings list appears
4. ▷		Navigate until the desired parameter can be edited e.g. using the »Right« button
5. ▷		Edit parameter.
6. ▷		Press the »Set/Confirm« button
▶		The parameter is updated immediately!

> ⓘ The settings can be saved to the device by pressing the »Write« button!

> ⓘ The editor screen is closed automatically after five minutes of inactivity.

> ⓘ The setting process is aborted immediately when pushing the »Stop« button!

4.2.3 Configure Measurement

Generator Settings

[PARAMETER / Configure measurement / Generator]

Items	Parameters	Defaults	Description
Generator			
Generator voltage measuring	0: 3 Phase, 4 Wire (3P4W) 1: 3 Phase, 3 Wire (3P3W)	**3 Phase, 4 Wire (3P4W)**	**3 Phase, 4 Wire (3P4W):** The measurement is performed Line-Neutral and Line-Line: VL12, VL23 and VL31 VL1N, VL2N and VL3N **3 Phase, 3 Wire (3P3W) :**

Items	Parameters	Defaults	Description
	2: 2 Phase, 3 Wire (2P3W) 3: Single Phase, 2 Wire (1P2W)		The measurement is performed Line-Line. VL12, VL23 and VL31 **2 Phase, 3 Wire (2P3W)** The measurement is performed Line-Neutral and Line-Line: VL12 VL1N and VL2N **Single Phase, 2 Wire (1P2W)** The measurement is performed Line-Neutral: VL1N
Generator rated voltage	(30 to 30000) V	**230 V**	**Notes** The set value refers to the Phase-Neutral voltage. This voltage is the reference for the upper/lower percentage limit in the generator voltage monitoring.
Generator poles	(2 to 64)	**4**	Number of generator poles. Used for calculating starter rotation speed if no speed sensor is used.
Gen. PT	Unchecked: Disabled Checked: Enabled	**Disabled**	**Notes** Access to parameters below only if »enabled«
Gen. PT primary rated volt.	30 to 30000 V	**100 V**	Primary value from the used potential transformer (PT)
Gen. PT secondary rated volt.	30 to 1000 V	**100 V**	Secondary value from the used potential transformer (PT)

Load Settings

[PARAMETER / Configure measurement / Load]

Items	Parameters	Defaults	Description	
Load				
Load CT primary rated current	(5 to 6000)/5	**500/5**	The ratio of external CT	
Load rated current	(5 to 6000) A	**500 A**	Generator's rated current, standard of load current	**Notes** The percentage limits for current and active power monitoring refer to these values.
Load rated active power	(0 to 6000) kW	**276 kW**	Generator's rated power, standard of load power	

Mains Settings

[PARAMETER / Configure measurement / Mains]

Items	Parameters	Defaults	Description
Mains			
Mains voltage measuring	0: 3 Phase, 4 Wire (3Ph4W)	0: **3 Phase, 4 Wire (3Ph4W)**	**3 Phase, 4 Wire (3Ph4W):** The measurement is performed Line-Neutral and Line-Line:

Items	Parameters	Defaults	Description
	1: 3 Phase, 3 Wire (3Ph3W) 2: 2 Phase, 3 Wire (2Ph3W) 3: Single Phase, 2 Wire (1Ph2W)		VL12, VL23 and VL31 VL1N, VL2N and VL3N **3 Phase, 3 Wire (3Ph3W) :** The measurement is performed Line-Line: VL12, VL23, and VL31 **2 Phase, 3 Wire (2Ph3W)** The measurement is performed Line-Neutral and Line-Line. VL12 VL1N and VL2N **Single Phase, 2 Wire (1Ph2W)** The measurement is performed Line-Neutral: VL1N
Mains rated voltage	(30 to 30000) V	**230 V**	**Notes** The set value refers to the Phase-Neutral voltage! This voltage is the reference for the upper/lower percentage limit in the mains voltage monitoring.
Mains PT	unchecked: Disabled checked: Enabled	**disabled**	**Notes** Access to parameters below only if »enabled«
Mains PT primary rated volt.	30 to 30000 V	**100 V**	Primary value from the used potential transformer (PT)
Mains PT secondary rated volt.	30 to 1000 V	**100 V**	Secondary value from the used potential transformer (PT)

General Measurement Settings

[PARAMETER / Configure measurement / General Measurement settings]

Items	Parameters	Defaults	Description
General measurement settings			
System rated frequency	(10.0 to 85.0) Hz	**50.0 Hz**	
Gnd. CT primary rated current	(5 to 6000)/5	**500/5**	Primary value from the used ground current transformer (CT)

4.2.4 Configure Application

4.2.4.1 Configure Inputs and Outputs

4.2.4.1.1 Configure Discrete Inputs

Configure Discrete Inputs

[PARAMETER / Configure application / Configure discrete inputs]
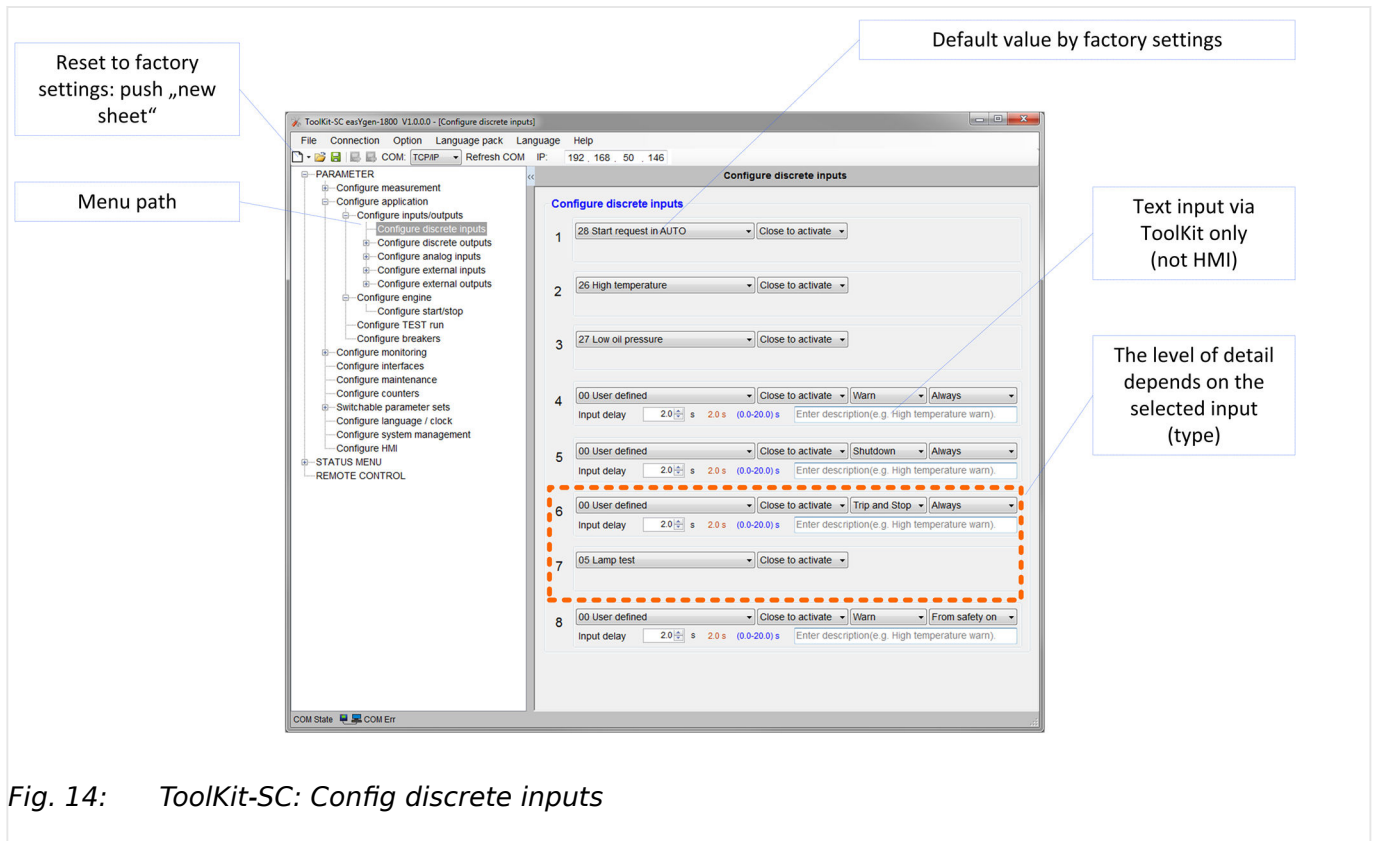
Fig. 14:   ToolKit-SC: Config discrete inputs

Items	Parameters	Defaults	Description
Configure discrete inputs …			
… for discrete inputs 1 to 3:			
(Map Programmable Input)	00 to 52	28 Start request in AUTO	Default of discrete input 1
		26 High temperature	Default of discrete input 2
		27 Low oil pressure	Default of discrete input 3
		Notes	See chapter ⇨ "4.3.2 Programmable Inputs" for details
(Adjust to logic)	Close to activate / Open to activate	Close to Activate	**Close to activate (N.O.)**: The discrete input is analyzed as "enabled" by energizing the input (normally open). / **Open to activate (N.C.)**: The discrete input is analyzed as "enabled" by de-energizing the input (normally closed).
… for discrete inputs 4 to 8:			
(Map Programmable Input)	00 to 52	00	See chapter ⇨ "4.3.2 Programmable Inputs" for details
(Adjust to logic)	Close to activate / Open to activate	Close to activate	**Close to activate (N.O.)**: The discrete input is analyzed as "enabled" by energizing the input (normally open). / **Open to activate (N.C.)**: The discrete input is analyzed as "enabled" by de-energizing the input (normally closed).
(Define alarm type)	Warning	Indication	Alarm type to be released by signal

Items	Parameters	Defaults	Description
	Shutdown Trip and Stop Trip Indication		
(Release condition)	From Safety On From Starting Always Never	Never	Condition "switch" of releasing the input signal
Input delay	0.0 to 20.0 s	2.0 s	The input status must be valid for this period of time before it is released
(Description)	Text field for 20 letters	((empty))	Customer specific sensor name

4.2.4.1.2 Configure Discrete Outputs

4.2.4.1.2.1 Configure DC Outputs

Fig. 15:   DC Outputs

[PARAMETER / Configure application / Configure discrete outputs / DC outputs]

Items	Parameters	Defaults	Description
DC outputs			**Notes** For discrete outputs 1 to 3:
(Description)	Text field for 20 letters	((empty with note: Input output remark, as: Preheat))	Customer specific output name
(Adjust to logic)	Output (N.O.) Output (N.C.)	Output (N.O.)	Select according to logic of the connected signal (normally open or normally connected)
(Map Programmable Output)	00 to 299	001 Engine flag 1	Default of discrete output 1
		035 Idle control	Default of discrete output 2
		029 Close GCB	Default of discrete output 3
			Notes

Items	Parameters	Defaults	Description
			See chapter ⮫ "4.3.3 Programmable Outputs" for details

4.2.4.1.2.2 Configure Relay Outputs

Relay Outputs

Fig. 16:   Relay Outputs

[PARAMETER / Configure application / Configure discrete outputs / Relay outputs]

Items	Parameters	Defaults	Description
Relay outputs			**Notes** For discrete outputs 4 to 6:
(Description)	Text field for 20 letters	((empty with note: Input output remark, as: Preheat))	Customer specific output name
(Adjust to logic)	Output (N.O.) Output (N.C.)	Output (N.O.)	Select according to logic of the connected signal (normally open or normally connected)
(Map Programmable Output)	00 to 299	031 Close MCB	Default of discrete output 4
		038 Stop solenoid	Default of discrete output 5
		048 Centralized alarm	Default of discrete output 6
			Notes See chapter ⮫ "4.3.3 Programmable Outputs" for details

4.2.4.1.2.3 Configure Custom Sequences & Combinations

General note

easYgen offers customer programmable logic "inside". Two setting types are available and described below:

- Engine flags

- Logic flags

4.2.4.1.2.3.1 Engine Flags 1 to 6
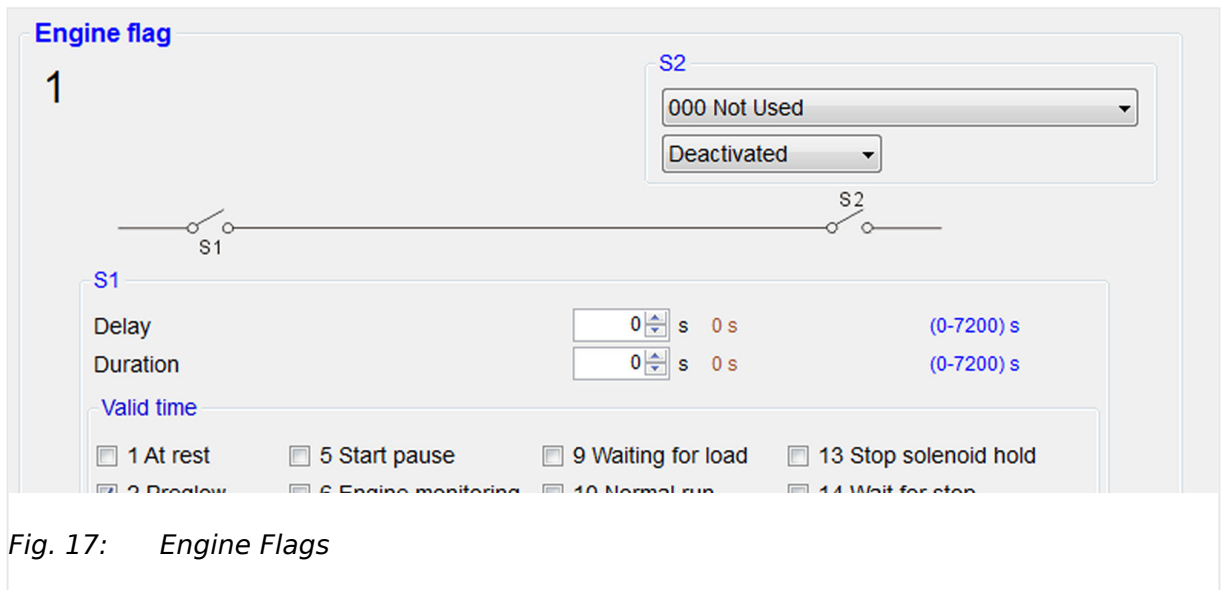
Fig. 17:   Engine Flags

Engine flags offer the opportunity to take an available time signal, switch it ON/OFF by a free selectable output. The result (Engine Flag 1..6) is available as input for further control or output/relay directly: Engine Flag X = S1 AND S2.

Fig. 18:   Two switches in series

S1 offers the selection of up to 16 valid time parameters (logical OR) with configurable Delay and Duration time. Delay and Duration can be adjusted between 0 and 7200 seconds.

S2 enables the selection of a switching criteria (Programmable Output, see chapter ⇨ "4.3.3 Programmable Outputs"), and can be activated/deactivated in general.

The result is available as Programmable Output »Engine flag {X}«; see chapter ⇨ "4.3.3 Programmable Outputs").

> If both S1-Delay and S1-Duration are "0", S1 is always TRUE.

4.2.4.1.2.3.2 Logic flags 1 to 6
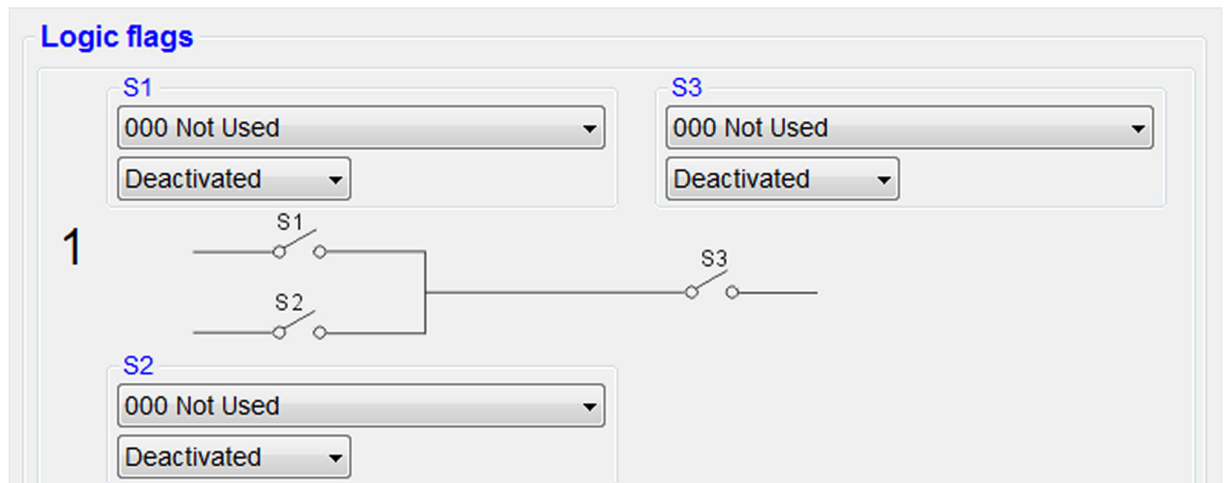
Fig. 19:   Logic Flags

Logic Flag offers the opportunity to combine two Programmable Outputs as logical OR and switch it ON/OFF by a third Programmable Output in series. The result (Logical flag 1..6) is available as input for further control or output/relay directly: Logic Flag X = (S1 OR S2) AND S3
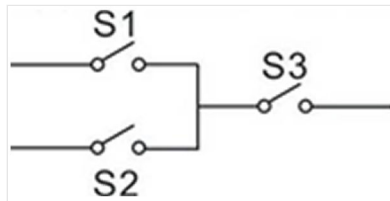
Fig. 20:   Logic Flags parallel and in series

Each of the three switches enables the selection of a switching criteria (Programmable Output, see chapter ⮑ "4.3.3 Programmable Outputs") and can be activated/ deactivated in general.

The result itself is available too as an Programmable Output »Logic flag {X}«; see chapter ⮑ "4.3.3 Programmable Outputs").

4.2.4.1.3   Configure Analog Inputs

[PARAMETER / Configure application / Configure inputs/outputs / Configure analog inputs / …]

Items	Parameters	Defaults	Description
Temperature			
Type	00 to 15	07 SGX	See chapter ⮑ "4.3.1 Programmable Sensors"

Items	Parameters	Defaults	Description
If a type (01 or higher) with curve is selected:	Curve can be loaded …	-/-	**Notes** For temperature curve management and customization.
	… and/or edited	(curve)	
Wire break alarm	Warn Shutdown None	Warn	Alarm type to be released if wire break is detected
High limit warning	Enabled / disabled	Enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	-50 to 300 ºC	95 ºC (203 °F)	Release the alarm when sensor value is same or higher than this value and Delay time is over
Return	-50 to 300 ºC	93 ºC (199 °F)	Cancel the alarm when sensor value is same or lower than this value and Delay time is over
Delay	0 to 3600 s	5 s	The alarm status change must be valid for this period of time before it is released
High limit shutdown	enabled / disabled	enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	-50 to 300 ºC	98 ºC (208 °F)	Release the alarm when sensor value is same or higher than this value and Delay time is over
Delay	0 to 3600 s	3 s	The alarm status change must be valid for this period of time before it is released
Low limit warning	Enabled / disabled	Disabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	-50 to 300 ºC	70 ºC (158 °F)	Release the alarm when sensor value is same or lower than this value and Delay time is over
Return	-50 to 300 ºC	75 ºC (167 °F)	Cancel the alarm when sensor value is same or higher than this value and Delay time is over
Delay	0 to 3600 s	5 s	The alarm status change must be valid for this period of time before it is released
Engine heater control	Enabled / disabled	Disabled	**Notes** Selectable only for Analog Input 02

Items	Parameters	Defaults	Description
			»enabled«: The following related settings will be taken into account
On	-50 to 300 ºC	50 ºC (-122 °F)	Release the alarm when sensor value is same or lower than this value and Delay time is over
Off	-50 to 300 ºC	55 ºC (-131 °F)	Cancel the alarm when sensor value is same or higher than this value and Delay time is over
Max. working time	0 to 3600 min	60 min	The alarm status change must be valid for this period of time before it is released
Engine cooler control	enabled / disabled	disabled	**Notes** Selectable only for Analog Input 02 »enabled«: The following related settings will be taken into account
On	-50 to 300 ºC	80 ºC (176 °F)	Release the alarm when sensor value is same or lower than this value and Delay time is over
Off	-50 to 300 ºC	75 ºC (167 °F)	Cancel the alarm when sensor value is same or higher than this value and Delay time is over
Max. working time	0 to 3600 min	60 min	The alarm status change must be valid for this period of time before it is released

Items	Parameters	Defaults	Description
Pressure			
Type	00 to 15	07 SGX	See chapter ⤷ "4.3.1 Programmable Sensors"
If a type (01 or higher) with curve is selected:	Curve can be loaded ... 📂	-/-	**Notes** For pressure curve management and customization.
	... and/or edited 📈	(curve)	
Wire break alarm	Warn Shutdown None	Warn	Alarm type to be released if wire break is detected
Low limit warning	enabled / disabled	enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 1000 kPa	124 kPa (17.98	Release the alarm when sensor value is same or lower than this value and Delay time is over

Items	Parameters	Defaults	Description
		psi, 1.24 bar)	
Return	0 to 1000 kPa	138 kPa (20.01 psi, 1.38 bar)	Cancel the alarm when sensor value is same or higher than this value and Delay time is over
Delay	0 to 3600 s	5 s	The alarm status change must be valid for this period of time before it is released
Low limit shutdown	Enabled / disabled	Enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 1000 kPa	103 kPa (14.94 psi, 1.03 bar)	Release the alarm when sensor value is same or lower than this value and Delay time is over
Delay	0 to 3600 s	3 s	The alarm status change must be valid for this period of time before it is released

Items	Parameters	Defaults	Description
Fuel level			
Type	00 to 15	04 SGH	See chapter ⮫ "4.3.1 Programmable Sensors"
If a type (01 or higher) with curve is selected:	Curve can be loaded ... 📂	-/-	**Notes** For fuel level curve management and customization.
	... and/or edited 📈	(curve)	
Wire break alarm	Warn Shutdown None	Warn	Alarm type to be released if wire break is detected
Low limit warning	Enabled / disabled	Enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 300 %	10 %	Release the alarm when sensor value is same or lower than this value and Delay time is over
Return	0 to 300 %	15 %	Cancel the alarm when sensor value is same or higher than this value and Delay time is over
Delay	0 to 300 %	5 s	The alarm status change must be valid for this period of time before it is released
Fuel pump control	Enabled / disabled	Disabled	**Notes** »enabled«: The following related settings will be taken into account

Items	Parameters	Defaults	Description
On	0 to 300 %	10 %	Release the alarm when sensor value is same or lower than this value and Delay time is over
Off	0 to 300 %	80 %	Cancel the alarm when sensor value is same or higher than this value and Delay time is over
Max time on	0 to 3600 s	60 s	The alarm status change must be valid for this period of time before it is released

Items	Parameters	Defaults	Description
ECU			The ECU sensor is selectable for Analog Inputs 02, 03 and 04.
Temperature monitoring	See ⤷ Table	See ⤷ Table	**Notes** To enable ECU temperature sensing, the sensor type "ECU sensor" must be selected in Analog Input 02 (Engine Temperature). In that case, the SPN 110 - Engine Coolant Temperature data from ECU override the analog signal on that input for temperature monitoring.
Pressure monitoring	See ⤷ Table	See ⤷ Table	**Notes** To enable ECU oil pressure sensing, the sensor type "ECU sensor" must be selected in Analog Input 03 (Oil Pressure). In that case, the SPN 100 - Engine Oil Pressure data from ECU override the analog signal on that input for oil pressure monitoring. If "ECU sensor" is selected in Analog Input 04 and it is 33 Kingband, ECU data input from gas valve front pressure is used.

Items	Parameters	Defaults	Description
Analog input {X}			**Notes** {X} is a placeholder for Analog Inputs 4 and 5
Sensor type	None Temperature sensor Pressure sensor Fuel level sensor ECU sensor	None	Select sensor type **Notes** With selection of the sensor type, all limit warnings and shutdowns below are related to the according range, default value and units; marked with "*"
Description	Text field for 20 letters	((empty))	Customer specific sensor name
Type	00 to 15	00 Not used	See chapter ⤷ "4.3.1 Programmable Sensors"
If a type (01 or higher) with curve is selected:	Curve can be loaded ... 📂	-/-	**Notes** For fuel level curve management and customization.
	... and/or edited 📈	(curve)	
Wire break alarm	Warn	Warn	Alarm type to be released if wire break is detected

4 Configuration

4.2.4.1.3 Configure Analog Inputs

Items	Parameters	Defaults	Description
	Shutdown None		
Enabled if a sensor type is selected:			**Notes** * is filled with the related values and units (temperature, pressure, level)
High limit warning	Enabled / disabled	Disabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	*	*	Release the alarm when sensor value is same or higher than this value and Delay time is over
Return	*	*	Cancel the alarm when sensor value is same or lower than this value and Delay time is over
Delay	0 to 3600	5 s	The alarm status change must be valid for this period of time before it is released
High limit shutdown	Enabled / disabled	disabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	*	*	Release the alarm when sensor value is same or higher than this value and Delay time is over
Delay	0 to 3600	5 s	The alarm status change must be valid for this period of time before it is released
Low limit warning	Enabled / disabled	Disabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	*	*	Release the alarm when sensor value is same or lower than this value and Delay time is over
Return	*	*	Cancel the alarm when sensor value is same or higher than this value and Delay time is over
Delay	0 to 3600	5 s	The alarm status change must be valid for this period of time before it is released
Low limit shutdown	Enabled / disabled	Disabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	*	*	Release the alarm when sensor value is same or higher than this value and Delay time is over
Delay	*	5 s	The alarm status change must be valid for this period of time before it is released

Items	Parameters	Defaults	Description
Displayed units			
Pressure	kPa psi bar	kPa	Select local pressure unit for display

Items	Parameters	Defaults	Description
Temperature	°C °F	°C	Select local temperature unit for display

4.2.4.1.4 Configure External Analog Inputs (Ext. AIN24)

[PARAMETER / Configure application / Configure inputs/outputs / Configure external inputs / Configure external analog inputs]

Items	Parameters	Defaults	Description
Basic settings			
Ext. AIN24 enable	enabled/disabled	enabled	**Notes** »enabled«: The following related settings will be taken into account
Communication failure action	Warn Shutdown No Action	Warn	Alarm type to be released if communication failure is detected
High temperature monitoring	enabled/disabled	enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 1000 ºC	600 °C	Release the alarm when sensor temperature is same or higher than this value and Delay time is over
Return	0 to 1000 ºC	550 °C	Cancel the alarm when sensor temperature is same or lower than this value and Delay time is over
Delay	0 to 3600	5 s	The alarm status change must be valid for this period of time before it is released
K channel			
Cylinder temperature flag {X}	enabled/disabled	enabled	**Notes** {X} is a placeholder for cylinder temperature flags 1 to 12
Exhaust temperature flag {X}	enabled/disabled	enabled	**Notes** {X} is a placeholder for exhaust temperature flags 1 to 2
Ext. analog input {X} (Ext. AIN24 {Y})			**Notes** {X} is a placeholder for External Analog Inputs 15 to 24 {Y} is a placeholder for Ext. AIN 1 or 2
Sensor type	None Temperature Sensor Pressure Sensor Fuel Level Sensor	None	Select sensor type **Notes** With selection of the sensor type, all limit warnings and shutdowns below are related to the according range, default value and units; marked with "*"
Description	Text field for 20 letters	((empty))	Customer specific sensor name

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4.2.4.1.4 Configure External Analog Inputs (Ext. AIN24)

Items	Parameters	Defaults	Description
Type	00 to 15	00 Not used	See chapter ⇨ "4.3.1 Programmable Sensors" If a type (01 or higher with curve) is selected: Curve can be loaded 📂 and/or edited 📈
Wire break alarm	Warn Shutdown None	Warn	Alarm type to be released if wire break is detected
Enabled if a sensor type is selected:			**Notes** * is filled with the related values and units (temperature, pressure, level)
High limit shutdown	enabled/disabled	disabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	*	*	Release the alarm when sensor value is same or higher than this value and Delay time is over
Delay	0 to 3600	5 s	The alarm status change must be valid for this period of time before it is released
High limit warning	enabled/disabled	disabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	*	*	Release the alarm when sensor value is same or higher than this value and Delay time is over
Return	*	*	Cancel the alarm when sensor value is same or lower than this value and Delay time is over
Delay	0 to 3600	5 s	The alarm status change must be valid for this period of time before it is released
Low limit shutdown	enabled/disabled	disabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	*	*	Release the alarm when sensor value is same or higher than this value and Delay time is over
Delay	*	5 s	The alarm status change must be valid for this period of time before it is released
Low limit warning	enabled/disabled	disabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	*	*	Release the alarm when sensor value is same or lower than this value and Delay time is over
Return	*	*	Cancel the alarm when sensor value is same or higher than this value and Delay time is over
Delay	0 to 3600	5 s	The alarm status change must be valid for this period of time before it is released

4.2.4.1.5 Configure External Discrete Inputs

[PARAMETER / Configure application / Configure inputs/outputs / Configure external inputs / Configure external inputs / Configure ext. discr. inputs / Ext. discrete inputs 1-8(9-16)]

Configure each external discrete input as described below:
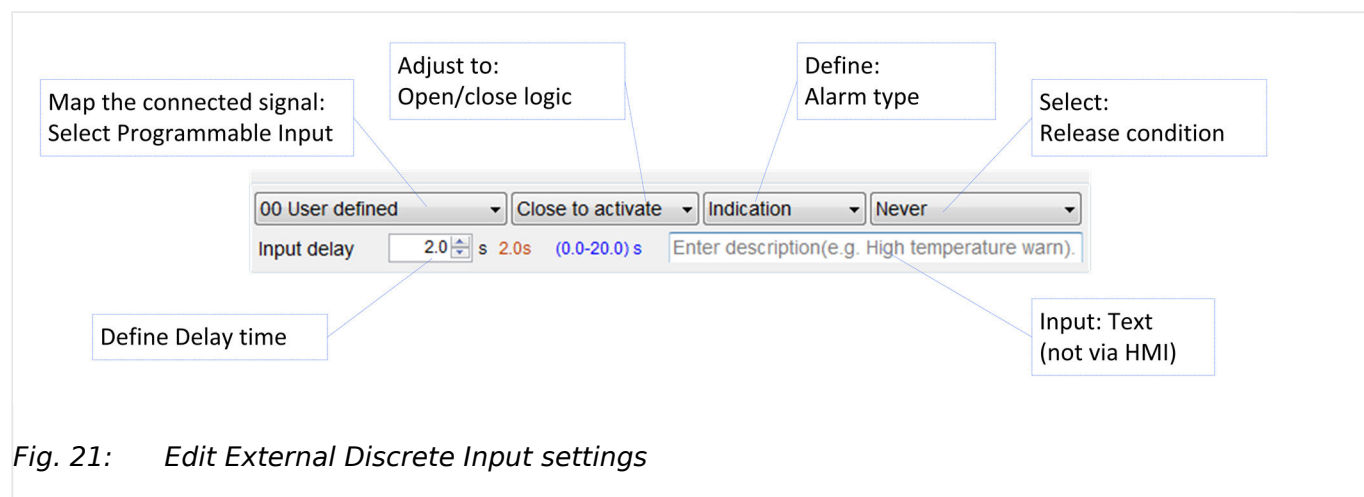
Fig. 21:   Edit External Discrete Input settings

Items	Parameters	Defaults	Description
Ext. discrete inputs 1-16 (1-8)	Off IKD 1 IKD 1+2		**Notes** The enumeration IKD 1 enables the external discrete inputs 1-8 and with the enumeration IKD 1+2 all 16 external inputs are available.
Communication failure action	Warn Shutdown None	Warn	Alarm type to be released if wire break is detected
Notes For Ext. discrete inputs **1 to 8** and **9 to16** (two screens):			
Map Programmable Input	00 to 52	00	See chapter ⮑▷ "4.3.2 Programmable Inputs" for details
(Adjust to logic)	Close to Activate Open to Activate	Close to Activate	Select according to logic of the connected signal
(Define alarm type)	Warn Shutdown Trip and Stop Trip Indication	Indication	Alarm type to be released by signal
(Release condition)	From Safety On From Starting Always Never	Never	Condition "switch" of releasing the input signal
Input delay	0.0 to 20.0 s	2.0 s	The input status must be valid for this period of time before it is released

Items	Parameters	Defaults	Description
(Description)	Text field for 20 letters	((empty))	Customer specific sensor name

4.2.4.1.6 Configure External Discrete Outputs

[PARAMETER / Configure application / Configure inputs/outputs / Configure external outputs / Configure ext. discr. outputs]

Configure each external discrete output as described below:

Items	Parameters	Defaults	Description
Ext. output enable	Off IKD 1 IKD 1+2	Off	**Notes** With parameter »Off« selected, all 16 external discrete outputs are disabled. With »IKD 1« selected, the external discrete outputs 1-8 are enabled. With »IKD 1+2« selected, all 16 external outputs are available.
(Adjust to logic)	Output (N.O.) Output (N.C.)	Output (N.O.)	Select according to logic of the connected signal (normally open or normally connected)
(Map Programmable Output)	000 to 299	000 Not Used	See chapter ⮡▷ "4.3.3 Programmable Outputs"for details

4.2.4.1.7 Configure external LEDs 1

[Parameter / Configure application / Configure external outputs / Configure ext. 1 discrete LEDs]

Fig. 22:   ToolKit-SC: Configure external LEDs

Items	Parameters	Defaults	Description
Ext. LED enable	enabled/disabled	disabled	**Notes** All 16 external outputs are enabled/disabled together. »enabled«: The following related settings will be taken into account.
Communication failure action	Warn Shutdown Trip and Stop Trip Indication	Warn	Alarm type to be released if wire break is detected.
Mute button TX enable	enabled/disabled	enabled	Allows the external LED signalling module to mute the horn signal.
(Adjust to logic)	Output (N.O.) Output (N.C.)	Output (N.O.)	Select according to logic of the connected signal (normally open or normally connected).
(Map Programmable Output)	00 to 299	00 Not Used	See chapter ⮫ "4.3.3 Programmable Outputs" for details.

Label print

Once the configuration of external LEDs is complete, the corresponding LED labels can be printed on paper by means of the "Label print" button in . The following screen opens:
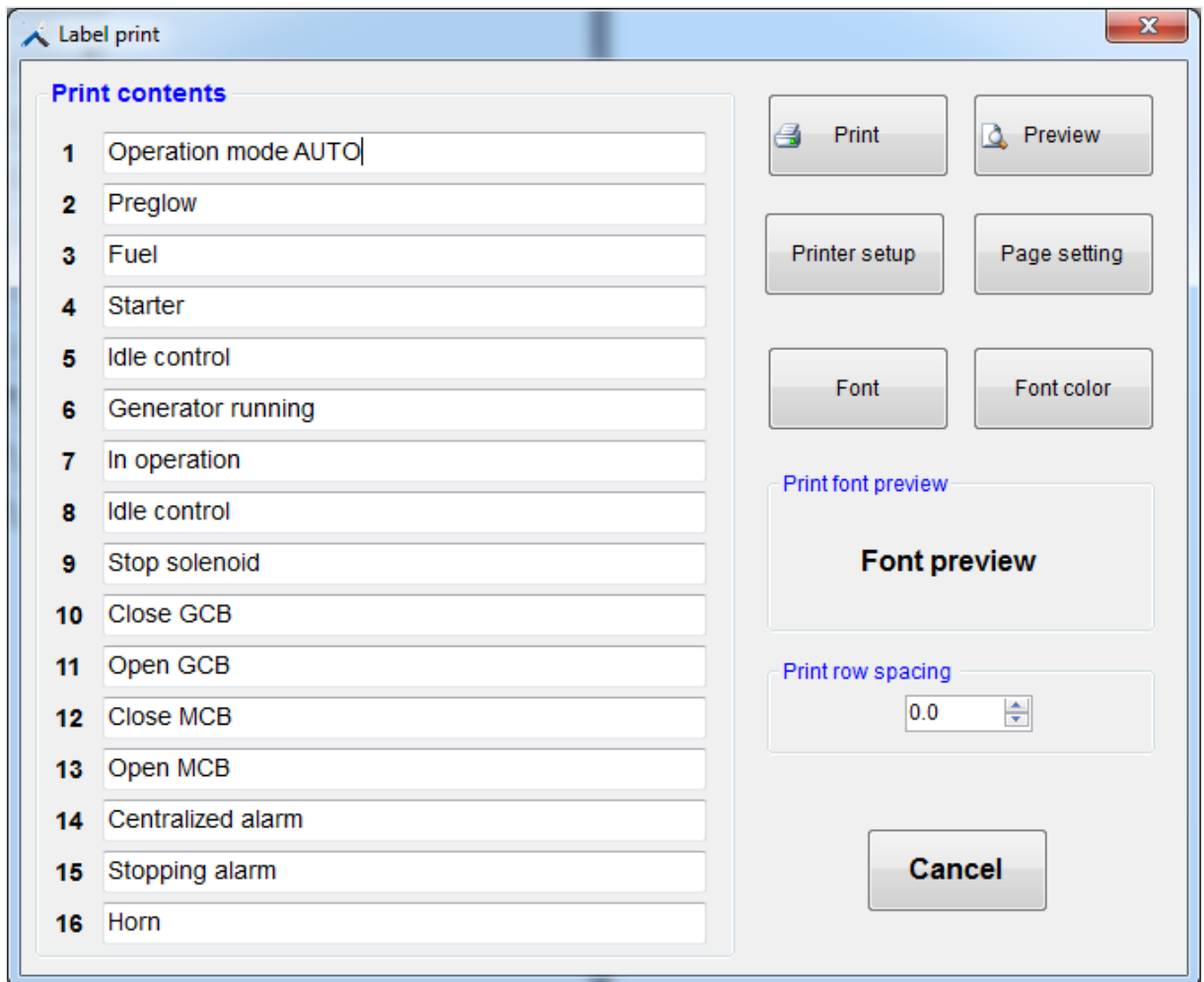
Fig. 23:   Label print screen in ToolKit

In respective sixteen fields under "Print contents" the actual programmable output chosen in ⊑▷ Chapter 4.2.4.1.7 is displayed. The label font and its color can be selected as required by means of the "Font" and "Font color" buttons and previewed.

Further buttons allow to adjust the printout page parameters ("Page setting") and configure the printer ("Printer setup"). Finally, the actual appearance of labels can be controlled by pressing the "Preview" button.

To send the labels to the printer, the "Print" button needs to be pressed.

4.2.4.1.8   Configure external LEDs 2

[Parameter / Configure application / Configure external outputs / Configure ext. 2 discrete LEDs]

Here, the LED output for the second external module can be configured.

For description of the available options, settings and the parameter configuration, see ⮮▷ "4.2.4.1.7 Configure external LEDs 1".

4.2.4.2 Configure Engine

[PARAMETER / Configure application / Configure engine]

Items	Parameters	Defaults	Description
Engine Type			
Engine type	00 to 39	00 Conventional Engine	Default: Conventional genset (not J1939). When connected to J1939 engine, choose the corresponding type, see chapter ⮮▷ "7.1 J1939".
Engine rated speed	(0 to 6000) r/min	1500 r/min	Offer standard to judge over/under/loading speed
MPU flywheel teeth	10 to 300	118	Tooth number of one 360° rotation, for judging of crank disconnect conditions and inspecting of engine speed
ECU Inc. / Dec. steps	1 to 30 r/min	5 r/min	The speed offset (J1939) works in combination with input sources (increase/decrease speed). The input sources can be configured to discrete inputs in order to adjust the speed of the engine. With an additional parameter the speed variation can be adjusted (Inc. / Dec. step 1 to 20 rpm) but the overall offset is limited to ±10 % from rated speed. The speed offset is active as long as the engine is in operation and resets automatically to zero if the engine stops.
Speed on Load	0 to 100 %	90%	Setting value is percentage of rated speed. Controller detects when it is ready to load. It won't switch on when speed is under loading speed.
Configure Start/Stop			
Start Attempts	1 to 10 times	3	Max. number of crank attempts. When reaching this number, controller will send start failure signal.
Start timers			
Start delay	0 to 3600 s	1 s	Time from mains abnormal or remote start signal is active to start genset
Starter time	3 to 60 s	8 s	Time of starter power up
Preglow time	0 to 3600 s	0 s	Time of pre-powering heat plug before starter is powered up

Items	Parameters	Defaults	Description
Start pause time	3 to 60 s	10 s	The waiting time before second power up when engine start failed
Engine monitoring delay time	0 to 3600 s	10 s	Alarms for low oil pressure, high temperature, under speed, under frequency /voltage, charge fail are inactive.
Start idle time	0 to 3600 s	0 s	Idle running time of genset when starting
Warming up time	0 to 3600 s	10 s	Warming time between genset switch On and normal running
Stop timers			
Stop delay	0 to 3600 s	1 s	Time from mains abnormal or remote start signal is active to start genset
Cool down time	0 to 3600 s	10 s	Radiating time before genset stop, after it unloads
Stop idle time	0 to 3600 s	0 s	Idle running time when genset stop
Stop solenoid hold	0 to 3600 s	20 s	The time of powering up the electromagnet during stop procedure
Stop time of engine	0 to 3600 s	0 s	There is a time accepted for a regular stop to standby. Exceeding the "fail to stop delay" time (e.g. crank disconnect conditions contain oil pressure, and oil pressure drops quite slowly if genset stops), then this time is activated.
Gas Engine Timers	enabled / disabled	disabled	When gas engine timer enabled, fuel oil output is used for controlling gas valve
Choke on time	0-60 s	0 s	Gas enrichment control output time when start engine
Gas on delay	0-60 s	0 s	When engine started, it starts to output after the preset time delay
Ignition off delay	0-60 s	0 s	When gas valve closed, it stop to output after the preset delay
Firing Speed			
Firing speed Hz	enabled / disabled	enabled	**Notes** If no MPU is installed, "Firing speed RPM" must be disabled.
	0 to 200 %	24 %	When generator frequency higher than the set value, starter will be disconnected. See the installation instruction.
Firing speed RPM	enabled / disabled	enabled	
	0 to 200 %	24 %	When generator speed higher than the set value, starter will be disconnected. See the installation instruction.

Items	Parameters	Defaults	Description
Oil Pressure	enabled / disabled	enabled	
	0 to 1000 kPa	200 kPa	When generator oil pressure higher than the set value, starter will be disconnected. See the installation instruction.

> **NOTICE!**
>
> **!** Disable "Firing speed RPM" if MPU is not available.

4.2.4.3 Configure TEST Run

[PARAMETER / Configure application / Configure TEST run]

Items	Parameters	Defaults	Description
Scheduled run	enabled/disabled	disabled	**Notes** »enabled«: The following related settings will be taken into account
Run mode	Off load On load	Off load	

Schedule period	Monthly
	
	Weekly
	
	Daily
	
	Custom weekly
		Monthly	**Notes**
			
			»Custom weekly«: A table with16 x setting blocks displays, each with ...
			
			• Start time (weekly)
			
			  to select a week day
			
			• Start time (hh:mm)
			• Duration (m)
			
			  The TEST run is disabled if the duration is "0" minutes. Max. duration is 30000 minutes.

Time (Day)	1 to 31	1	»Monthly«: Select a week day
	Sunday, to Saturday	Sunday	»Weekly«: Select a week day
Time (hour)	0 to 24 h	0 (o'clock)	Define the start time (hour)
Time (minute)	0 to 59	0	Define the start time (minute)
Duration	0 to 30000 min	30 min	Select the duration for a scheduled run
Auto start inhibit	enabled/disabled	disabled	**Notes** »enabled«: The following related settings will be taken into account
Schedule period	Monthly Weekly	Monthly	

Items	Parameters	Defaults	Description
	Daily		
Time (Day)	1 to 31	1	»Monthly«: Select a week day
	Sunday, to Saturday	Sunday	»Weekly«: Select a week day
Time (hour)	0 to 24 h	0 (o'clock)	Define the start time (hour)
Time (minute)	0 to 59	0	Define the start time (minute)
Duration	0 to 30000 min	30 min	Select the duration for a scheduled run

4.2.4.4 Configure Breakers

[PARAMETER / Configure application / Configure breakers]

Items	Parameters	Defaults	Description
Configure breakers			
Transfer time GCB<->MCB	0.0 to 7200 s	5 s	Interval time from mains switch OFF to generator switch ON; or from generator switch OFF to mains switch ON.
			Notes Switching from generator supply to mains supply or from mains supply to generator supply is automatic if the operating conditions have been met. The time between the command to open the one breaker and the pulse to close the other breaker is set by this parameter. This time applies to both directions. During this time, the consumers are de-energized.
Closing time	0.0 to 20.0 s	5.0 s	Pulse width of mains/generator switch ON.
			Notes This is the duration from the closing pulse for MCB as well as GCB. If the time is configured to "zero", the closing pulse acts as a steady pulse.
Opening time	0.0 to 20.0 s	3.0 s	Pulse width of mains/generator switch OFF
			Notes This is the duration from the opening pulse for MCB as well as GCB.
Immediately open MCB	enabled/ disabled	enabled	If this function is enabled, the MCB will open immediately if a mains failure is detected.

Items	Parameters	Defaults	Description
			Notes The open sequence from the MCB after a mains failure can be configured. If the function "Immediately open MCB" is enabled, the MCB opens after the mains failure delay time independent of the generator status. The MCB opens after successful engine start.

4.2.5 Configure Monitoring

4.2.5.1 Monitoring Mains

Configure monitoring

[PARAMETER / Configure monitoring]

Items	Parameters	Defaults	Description
General mains settings			
Mains options	AMF Display only	AMF	AMF (emergency mode ON): The easYgen starts the engine if the mains voltage is outside the operation mode. Display only (emergency mode OFF): The mains voltage is not used for starting the engine.
Mains fail delay time	0 to 3600 s	5 s	To start the engine and to carry out an emergency procedure, the monitored mains must have failed continuously for the minimum period of time set with this parameter. To Open the MCB is triggered if the parameter "Immediately open MCB" is enabled.
Mains settling time	0 to 3600 s	10 s	To end the emergency operation the monitored mains must be without interruption in the operation range. This parameter permits the delay time before switching the load from generator to mains.

Monitoring General Mains Settings

[PARAMETER / Configure monitoring]

Items	Parameters	Defaults	Description
General mains settings			
Mains fail delay time	0 to 3600 s	5 s	To start the engine and to carry out an emergency operation the monitored mains must be failed continuously for the minimum period of time set with this parameter. To Open the MCB is triggered if the parameter "Immediately open MCB" is enabled.
Mains settling time	0 to 3600 s	10 s	To end the emergency operation the monitored mains must be without interruption in the operation range.

4 Configuration
4.2.5.1 Monitoring Mains

Items	Parameters	Defaults	Description
			This parameter permits the delay time before switching the load from generator to mains.
Enable mains phase rotation fail	enabled/disabled	enabled	disabled: The related action is blocked
Enable mains voltage asymmetry	enabled/disabled	enabled	disabled: The related action is blocked

Monitoring General Mains Settings

[PARAMETER / Configure monitoring / Mains / General mains settings]

Items	Parameters	Defaults	Description
General mains settings			
Mains fail delay time	0 to 3600 s	5 s	To start the engine and to carry out an emergency operation the monitored mains must be failed continuously for the minimum period of time set with this parameter. To Open the MCB is triggered if the parameter "Immediately open MCB" is enabled.
Mains settling time	0 to 3600 s	10 s	To end the emergency operation the monitored mains must be without interruption in the operation range. This parameter permits the delay time before switching the load from generator to mains.
Enable mains phase rotation fail	enabled/disabled	enabled	disabled: The related action is blocked
Enable mains voltage asymmetry	enabled/disabled	enabled	disabled: The related action is blocked

Monitoring Frequency (Mains)

[PARAMETER / Configure monitoring / Mains / Frequency/Voltage / Frequency]

Items	Parameters	Defaults	Description
Overfrequency	enabled/disabled	disabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 200 %	114 %	Release the alarm when sensor value is same or higher than this value and Delay time is over
Return	0 to 200 %	110 %	Cancel the alarm when sensor value is same or lower than this value and Delay time is over
Delay	0 to 3600 s	5 s	The alarm status change must be valid for this period of time before it is released
Underfrequency	enabled/disabled	disabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 200 %	90 %	Release the alarm when sensor value is same or lower than this value and Delay time is over
Return	0 to 200 %	94 %	Cancel the alarm when sensor value is same or higher than this value and Delay time is over

Items	Parameters	Defaults	Description
Delay	0 to 3600 s	5 s	The alarm status change must be valid for this period of time before it is released

Monitoring Voltage (Mains)

[PARAMETER / Configure monitoring / Mains / Frequency/Voltage / Voltage]

Items	Parameters	Defaults	Description
Overvoltage	enabled/disabled	enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 200 %	120 %	Release the alarm when sensor value is same or higher than this value and Delay time is over
Return	0 to 200 %	116 %	Cancel the alarm when sensor value is same or lower than this value and Delay time is over
Delay	0 to 3600 s	5 s	The alarm status change must be valid for this period of time before it is released
Undervoltage	enabled/disabled	enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 200 %	80 %	Release the alarm when sensor value is same or lower than this value and Delay time is over
Return	0 to 200 %	84 %	Cancel the alarm when sensor value is same or higher than this value and Delay time is over
Delay	0 to 3600 s	5 s	The alarm status change must be valid for this period of time before it is released

4.2.5.2   Monitoring Generator

Monitoring Voltage

[PARAMETER / Configure monitoring / Generator / Voltage]

Items	Parameters	Defaults	Description
Overvoltage warning	enabled/disabled	disabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 200 %	110 % (253 V)	Release the alarm when sensor value is same or higher than this value and Delay time is over
Return	0 to 200 %	108 % (248 V)	Cancel the alarm when sensor value is same or lower than this value and Delay time is over
Delay	0 to 3600 s	5 s	The alarm status change must be valid for this period of time before it is released
Overvoltage shutdown	enabled/disabled	enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 200 %	120 % (276 V)	Release the alarm when sensor value is same or higher than this value and Delay time is over

Items	Parameters	Defaults	Description
Delay	0 to 3600 s	3 s	The alarm status change must be valid for this period of time before it is released
Undervoltage warning	enabled/disabled	enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 200 %	84 % (193 V)	Release the alarm when sensor value is same or lower than this value and Delay time is over
Return	0 to 200 %	86 % (197 V)	Cancel the alarm when sensor value is same or higher than this value and Delay time is over
Delay	0 to 3600 s	5 s	The alarm status change must be valid for this period of time before it is released
Undervoltage shutdown	enabled/disabled	enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 200 %	80 % (184 V)	Release the alarm when sensor value is same or lower than this value and Delay time is over
Delay	0 to 3600 s	3 s	The alarm status change must be valid for this period of time before it is released

Monitoring Frequency

[PARAMETER / Configure monitoring / Generator / Frequency]

Items	Parameters	Defaults	Description
Overfrequency warning	enabled/disabled	enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 200 %	110 % (55.0 Hz)	Release the alarm when sensor value is same or higher than this value and Delay time is over
Return	0 to 200 %	108 % (54.0 Hz)	Cancel the alarm when sensor value is same or lower than this value and Delay time is over
Delay	0 to 3600 s	5 s	The alarm status change must be valid for this period of time before it is released
Overfrequency shutdown	enabled/disabled	enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 200 %	114 % (57.0 Hz)	Release the alarm when sensor value is same or higher than this value and Delay time is over
Delay	0 to 3600 s	2 s	The alarm status change must be valid for this period of time before it is released
Underfrequency warning	enabled/disabled	enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 200 %	84 % (42.0 Hz)	Release the alarm when sensor value is same or lower than this value and Delay time is over
Return	0 to 200 %	86 % (43.0 Hz)	Cancel the alarm when sensor value is same or higher than this value and Delay time is over

Items	Parameters	Defaults	Description
Delay	0 to 3600 s	5 s	The alarm status change must be valid for this period of time before it is released
Underfrequency shutdown	enabled/disabled	enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 200 %	80 % (40.0 Hz)	Release the alarm when sensor value is same or lower than this value and Delay time is over
Delay	0 to 3600 s	3 s	The alarm status change must be valid for this period of time before it is released

Monitoring Miscellaneous

[PARAMETER / Configure monitoring / Generator / Miscellaneous]

Items	Parameters	Defaults	Description
Ground fault	enabled/disabled	disabled	**Notes** »enabled«: The following related settings will be taken into account
Action	Warn Shutdown Trip and Stop Trip	Warn	Alarm type to be released if wire break is detected
Limit	0 to 100 %	10 % (50 A)	Release the alarm when sensor value is same or higher than this value and Delay time is over
Delay multiplier	0.1 to 1.6	0.1	The »Delay multiplier« defines the grade of reaction on the ratio of current ground current to overcurrent setting. A low value means fast reaction (short delay time); the greater the value the slower reaction because longer delay time.
Enable generator phase rotation fail	enabled/disabled	enabled	
Enable generator voltage asymmetry	enabled/disabled	enabled	

Monitoring Generator Current Alarm

[PARAMETER / Configure monitoring / Generator / Generator current alarm]

Items	Parameters	Defaults	Description
Generator current alarm	enabled/disabled	enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 200 %	120 % (600 A)	Release the alarm when sensor value is same or higher than this value and Delay time is over
Action	Warn Shutdown Trip and Stop Trip	Warn	Alarm type to be released if wire break is detected

4 Configuration
4.2.5.2 Monitoring Generator

Items	Parameters	Defaults	Description
Type	Definite time IDMT (Inverse Definite Minimum Time)	Definite time	
If Type is »Define Time«: Delay	0 to 3600 s	10 s	The alarm status change must be valid for this period of time before it is released
If Type is »IDMT ...«: Delay	1 to 36	36	»Multiply« defines the grade of reaction on the ratio of generator current to overcurrent setting. A low value means fast reaction (short delay time); the greater the value the slower reaction because of the longer delay time.

Monitoring Power

[PARAMETER / Configure monitoring / Generator / Power]

Items	Parameters	Defaults	Description
Reserve power	enabled/disabled	disabled	**Notes** »enabled«: The following related settings will be taken into account
Action	Warn Shutdown Trip and Stop Trip	Warn	Alarm type to be released if wire break is detected
Limit	0 to 200 %	10 % (27 kW)	Release the alarm when sensor value is same or higher than this value and Delay time is over
Return	0 to 200 %	5 % (13 kW)	
Delay	0 to 3600 s	5 s	The alarm status change must be valid for this period of time before it is released
Overload	enabled/disabled	disabled	**Notes** »enabled«: The following related settings will be taken into account
Action	Warn Shutdown Trip and Stop Trip	Warn	Alarm type to be released if wire break is detected
Limit	0 to 200 %	110 % (303 kW)	Release the alarm when sensor value is same or higher than this value and Delay time is over
Return	0 to 200 %	105 % (289 kW)	
Delay	0 to 3600 s	5 s	The alarm status change must be valid for this period of time before it is released

Monitoring Generator Operating Range

[PARAMETER / Configure monitoring / Generator / Generator operating range]

Items	Parameters	Defaults	Description
Generator operating range			
Loading voltage	0 to 200 %	85 % (196 V)	In AUTO mode the GCB closes if the actual generator voltage is higher than the configured loading voltage.
Loading frequency	0 to 200 %	85 % (42.5 Hz)	In AUTO mode the GCB closes if the actual generator frequency is higher than the configured loading frequency.

4.2.5.3 Monitoring Breakers

Monitoring Breakers

[PARAMETER / Configure monitoring / Breakers]

Items	Parameters	Defaults	Description
Enable breaker feedback monitoring	Enabled/disabled	Disabled	When breaker feedback monitoring is enabled, the device uses the configured discrete inputs for the breaker status.
Check fail warn(ing)	Enabled/disabled	Disabled	Enable the breaker feedback monitoring. This requires the "Enable breaker feedback monitoring".
Check time	0.0 to 20.0 s	5.0 s	Breaker monitoring delay time. After the configured check time, a breaker failure alarm is activated.

4.2.5.4 Monitoring Engine

Monitoring Loading Speed

[PARAMETER / Configure monitoring / Engine / Loading speed]

Items	Parameters	Defaults	Description
Loading speed	0 to 100 %	90 % (1350 r/min)	In AUTO mode the GCB closes if the actual engine speed is higher than the configured loading speed. This function is only used if the MPU input is used.

Monitoring Speed

[PARAMETER / Configure monitoring / Engine / Speed]

Items	Parameters	Defaults	Description
Overspeed warning	enabled/disabled	enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 200 %	110 % (1650 r/min)	Release the alarm when sensor value is same or higher than this value and Delay time is over
Return	0 to 200 %	108 % (1620 r/min)	Cancel the alarm when sensor value is same or lower than this value and Delay time is over
Delay	0 to 3600 s	5 s	The alarm status change must be valid for this period of time before it is released
Overspeed shutdown	enabled/disabled	enabled	**Notes** »enabled«: The following related settings will be taken into account

Items	Parameters	Defaults	Description
Limit	0 to 200 %	114 % (1710 r/min)	Release the alarm when sensor value is same or higher than this value and Delay time is over
Delay	0 to 3600 s	2 s	The alarm status change must be valid for this period of time before it is released
Underspeed warning	enabled/disabled	enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 200 %	86 % (1290 r/min)	Release the alarm when sensor value is same or lower than this value and Delay time is over
Return	0 to 200 %	90 % (1350 r/min)	Cancel the alarm when sensor value is same or higher than this value and Delay time is over
Delay	0 to 3600 s	5 s	The alarm status change must be valid for this period of time before it is released
Underspeed shutdown	enabled/disabled	enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 200 %	80 % (1200 r/min)	Release the alarm when sensor value is same or lower than this value and Delay time is over
Delay	0 to 3600 s	3 s	The alarm status change must be valid for this period of time before it is released
Loss of speed signal			
Delay	0 to 3600 s	5 s	The alarm status change must be valid for this period of time before it is released
Action	Warn Shutdown	Warn	

Monitoring Start/Stop

[PARAMETER / Configure monitoring / Engine / Start/Stop]

Items	Parameters	Defaults	Description
Shutdown malfunction			
Shutdown malfunction delay	0 to 3600 s	0 s	Time between ending of genset idle delay and stopped when "Stop solenoid Hold" is set as "0" or Time between ending of Stop solenoid hold delay and stopped when "Stop solenoid Hold" time is not "0".

4.2.5.5   CAN Interface

Monitoring CAN interface

[PARAMETER / Configure monitoring / CAN interface]

Items	Parameters	Defaults	Description
IKD 1 communication failure action	Warning Shutdown Trip and stop Trip Indication	Warning	Alarm type to be released if a communication failure is detected.
IKD 2 communication failure action	Warning Shutdown Trip and stop Trip Indication	Warning	Alarm type to be released if a communication failure is detected.

4.2.5.6   Other Monitoring

Monitoring Battery Voltage

[PARAMETER / Configure monitoring / Engine / Other monitoring / Battery voltage]

Items	Parameters	Defaults	Description
Rated	0.0 to 60.0 V	24.0 V	
Overvoltage	enabled/disabled	enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 200 %	120 % (28.8 V)	Release the alarm when sensor value is same or higher than this value and Delay time is over
Return	0 to 200 %	115 % (27.6 V)	Cancel the alarm when sensor value is same or lower than this value and Delay time is over
Delay	0 to 3600 s	60 s	The alarm status change must be valid for this period of time before it is released
Undervoltage	enabled/disabled	enabled	**Notes** »enabled«: The following related settings will be taken into account
Limit	0 to 200 %	85 % (20.4 V)	Release the alarm when sensor value is same or lower than this value and Delay time is over
Return	0 to 200 %	90 % (21.6 V)	Cancel the alarm when sensor value is same or higher than this value and Delay time is over
Delay	0 to 3600 s	60 s	The alarm status change must be valid for this period of time before it is released

Monitoring Charge Alternator (D+)

[PARAMETER / Configure monitoring / Engine / Other monitoring / Charge alternator]

Items	Parameters	Defaults	Description
Charge alternator (D+)	enabled/disabled	enabled	**Notes**

Items	Parameters	Defaults	Description
			»enabled«: The following related settings will be taken into account
Limit	0.0 to 60.0 V	8.0 V	Release the alarm when sensor value is same or higher than this value and Delay time is over
Return	0.0 to 60.0 V	10.0 V	Cancel the alarm when sensor value is same or lower than this value and Delay time is over
Delay	0 to 3600 s	10 s	The alarm status change must be valid for this period of time before it is released

4.2.6 Configure Interfaces

[PARAMETER / Configure interfaces]

Items	Parameters	Defaults	Description
Modbus slave ID			
Modbus slave ID	1 to 254	1	
RS485			
Baud rate	2400, 4800, 9600, 19200	19200	
Data bit	8		
Parity bit	None		
Stop bit	2	1, 2	

4.2.6.1 Configure GSM Module

General Notes

The external GSM module enables communication via radio frequency transmission e.g. with a mobile phone.

[PARAMETER / Configure interfaces / GSM module]

Items	Parameters	Defaults	Description
GSM enable	enabled/disabled	enabled	**Notes** »enabled«: The connected external GSM module will be used for communication
Phone number	Max. 20 digits	((empty))	Phone number of the (radio) connected mobile phone/device.

4.2.6.1.1 GSM Short Message Alarm

When controller detects an alarm, it will send short message to phone automatically (if enabled).

> **i** All shutdown, trip and stop and trip alarms will be sent to the pre-set phone. Warnings are sent to the phone according to the settings.

4.2.6.1.2 GSM Short Message Remote Control

General notes

Users send »SMS Order« message to GSM module, then controller will act according to this remote signal and pass back corresponding operation information.

> **i** International area code must be added. E.g. USA 001…
>
> »SMS orders« must be typed-in in the form described below e.g. all letters must be capital!
>
> If an easYgen model does not support an information or detail, value will be empty.

The following »SMS Orders« are supported:

SMS Order	Pass back Information	Description	
SMS GENSET	GENSETALARM	Shutdown alarm occurred	status of genset
	SYSTEM IN STOP MODE GENSET AT REST	Current mode: STOP Genset: standstill	
	SYSTEM IN MANUAL MODE GENSET AT REST	Current mode: MAN Genset: standstill	
	SYSTEM IN AUTO MODE GENSET AT REST	Current mode: STOP Genset: standstill	
	SYSTEM IN STOP MODE GENSET IS RUNNING	Current mode: STOP Genset: running	
	SYSTEM IN MANUAL MODE GENSET IS RUNNING	Current mode: STOP Genset: running	
	SYSTEM IN AUTO MODE GENSET AT RUNNING	Current mode: STOP Genset: running	
SMS START	GENSET ALARM	Shutdown alarm or trip alarm occurred	Start genset
	STOP MODE NOT START	Cannot start in STOP mode	
	SMS START OK	Start in MAN mode	
	AUTO MODE NOT START	Cannot start in AUTO mode	
SMSSTOP MODE	SMS STOP OK	Current mode: STOP	
SMS MANUAL MODE	SMS MANUAL MODE OK	Current mode: MAN	
SMSAUTO MODE	SMS AUTO MODE OK	Current mode: AUTO	

SMS Order	Pass back Information	Description
SMS DETAIL	Pass back information set by controller configuration	Delivers the configured information of the genset: Working mode, mains voltage, generator voltage, load current, mains frequency, generator frequency, active power, apparent power, power factor, battery voltage, D+ voltage, water temperature, oil pressure, oil level, engine speed, total running time, genset status, and alarm status.
SMS INHIBIT START	INHIBIT START OK	Generator START will be inhibited.
SMS PERMIT START	PERMIT START OK	Discharge the inhibit START signal.

4.2.7 Configure Maintenance

[PARAMETER / Configure maintenance]
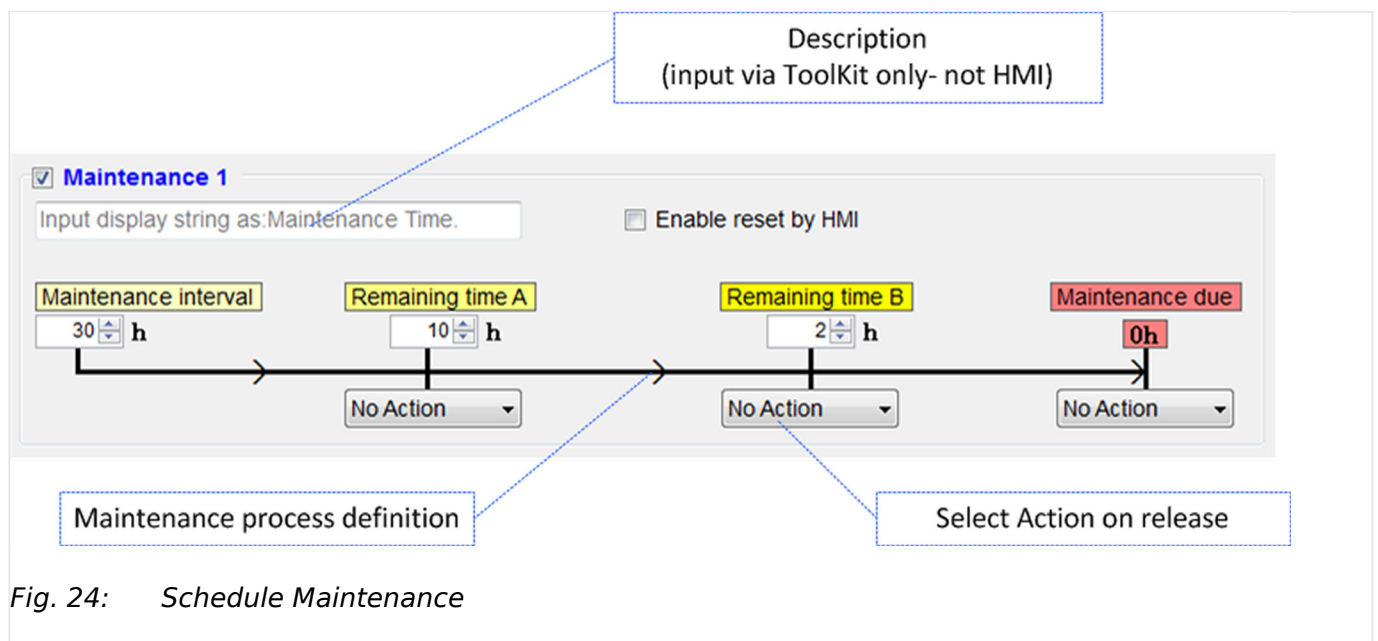
Fig. 24:   Schedule Maintenance

Items	Parameters	Defaults	Description
Notes For Maintenance {x} = 1 to 3:			
Maintenance {x}	enabled/disabled	disabled	**Notes** »enabled«: The following related settings will be taken into account
Description	Text field for 20 letters	((empty))	Customer specific sensor name
Enable reset by HMI	enabled/disabled	disabled	**Notes** »disabled«: Reset via HMI is blocked
Maintenance interval	0 to 30000 h	10 h	
Remaining time A	0 to 30000 h	10 h	A
Select Action A	No Action Warn	No Action	

Items	Parameters	Defaults	Description
	Shutdown Indication		
Remaining time B	0 to 30000 h	2 h	B
Select Action B	No Action Warn Shutdown Indication	No Action	
Maintenance due	Display current time		Overall
Select Action	No Action Warn Shutdown Indication	No Action	

4.2.8   Configure Counters

[PARAMETER / Configure counters]

Items	Parameters	Defaults	Description
Engine running hours			
Time	0 to 65534 hours	0 hours	Preset value
	0 to 59 min	0 min	Preset value
	Set (push button)		PUSH: Preset time is written to the connected easYgen
Start counter	0 to 65534	0	Preset value: Number of starts
	Set (push button)		PUSH: Preset number of starts is written to the connected easYgen
Current module	Display of device's values		Updated with pushing one of the set buttons above
Total run time			Total engine run time
Total start times			Total number of starts
Generator energy			
kW	0 to 9999999.9 kW	0.0 kW	
	Set (push button)		PUSH: Preset kW value is written to the connected easYgen
kvar	0 to 9999999.9 kvar	0.0 kvar	
	Set (push button)		PUSH: Preset kvar value is written to the connected easYgen
kVA	0 to 9999999.9 kVA	0.0 kVA	
	Set (push button)		PUSH: Preset kVA value is written to the connected easYgen
Current module	Display of device's values		Displaying the device's values
kW			Each updated with pushing the related set button (above)

4 Configuration
4.2.9 Configure Switchable Parameter Set

Items	Parameters	Defaults	Description
Kvar kVA			
Total A			
Time	0 to 65534 hours	0 hours	Preset value
	0 to 59 min	0 min	Preset value
	Set (push button)		PUSH: Preset time is written to the connected easYgen
Start counter	0 to 65534	0	Preset value: Number of starts
	Set (push button)		PUSH: Preset number of starts is written to the connected easYgen
A	Display of device's values		Updated with pushing one of the Set buttons above
Total run time			Total engine run time
Total start times			Total number of starts
kW	0 to 9999999.9 kW	0.0 kW	Electric energy consumed
	Set (push button)		PUSH: Preset kW value is written to the connected easYgen
Total B			
Time	0 to 65534 hours	0 hours	Preset value
	0 to 59 min	0 min	Preset value
	Set (push button)		PUSH: Preset time is written to the connected easYgen
Start counter	0 to 65534	0	Preset value: Number of starts
	Set (push button)		PUSH: Preset number of starts is written to the connected easYgen
B	Display of device's values		Updated with pushing one of the Set buttons above
Total run time	Total engine run time		
Total start times	Total number of starts		
kW	0 to 9999999.9 kW	0.0 kW	Electric energy consumed
	Set (push button)		PUSH: Preset kW value is written to the connected easYgen

4.2.9 Configure Switchable Parameter Set

[PARAMETER / Configure switchable parameter sets / Alternative set 1 to 3]

Items	Parameters	Defaults	Description
Enable	enabled/disabled	disabled	**Notes** »enabled«: The following related settings will be taken into account
Mains			
Mains voltage measuring	0: 3 Phase, 4 Wire (3Ph4W)	0: **3 Phase, 4 Wire (3Ph4W)**	

Items	Parameters	Defaults	Description
	1: 3 Phase, 3 Wire (3Ph3W) 2: 2 Phase, 3 Wire (2Ph3W) 3: Single Phase, 2 Wire (1Ph2W)		
Mains rated voltage	30 to 30000 V	**230 V**	**Notes** The set value refers to the Phase-Neutral voltage!
Mains rated frequency	10.0 to 85.0 Hz	50.0 Hz	
Generator			
Generator voltage measuring	0: 3 Phase, 4 Wire (3Ph4W) 1: 3 Phase, 3 Wire (3Ph3W) 2: 2 Phase, 3 Wire (2Ph3W) 3: Single Phase, 2 Wire (1Ph2W)	0: **3 Phase, 4 Wire (3Ph4W)**	
Generator rated voltage	(30 to 30000) V	**230 V**	**Notes** The set value refers to the Phase-Neutral voltage!
Generator rated frequency	10.0 to 85.0 Hz	50.0 Hz	
Generator rated current	5 to 6000 A	500 A	
Generator rated active power	0 to 6000 kW	276 kW	
Engine rated speed	0 to 6000 r/min	1500 r/min	

4.2.10 Configure Language / Clock

[PARAMETER / Configure language / clock]

Items	Parameters	Defaults	Description
Language	Simplified Chinese	English	With "Other" the customer specific (loaded) language (file) will be used for HMI display.
	English		**Notes**
	Other		To upload a customer specific language file, see ToolKit-SC menu »Language pack«
Date/Time			
Set value			
Date	Push icon	(current date)	Calendar sub module will be opened: DD.MM.YYYY
Time	Time display	(current time)	Time sub module enable comfortable setting time value: hh:mm:ss

Items	Parameters	Defaults	Description
Set	Push button		Write value to the easYgen device
Use PC time	Push button		Write PC time to the easYgen device
Current module	Date (YYYY-MM-DD)	(actual value)	Display device's value
	Time (hh:mm:ss)		

4.2.11   Configure System Management

[PARAMETER / Configure system management]

Items	Parameters	Defaults	Description
Configure system management			
Device name 1	Text field for 10 letters	((empty))	Customer specific device name
Device name 2	Text field for 10 letters	((empty))	Customer specific additional/2nd device name
Password	enabled/disabled	disabled	Enabled: • Type in new password • "eye symbol": switch between visible number and placeholder stars
	0 to 9999	0500	Factory setting for write access from ToolKit-Sc to the easYgen
Startup in mode	Stop mode Manual mode Auto mode	Stop mode	

4.2.12   Configure HMI

[PARAMETER / Configure HMI]

Items	Parameters	Defaults	Description
Mute buzzer	enabled/disabled	disabled	Disabled: No acoustic signal with alarm/warning
Activate start-up logo	enabled/disabled	enabled	Enable or disable start-up logo during start-up.
Start-up logo duration	0.0 to 20.0 s	3.0 s	Duration the user page picture is visible during device start-up.
Set start-up logo	Push button		Push: Opens sub menu to select a picture file (480 x 27 pixels black/white) and transfer it into the device.

4.3 Selectable Inputs/Outputs/Sensors

4.3.1 Programmable Sensors

Selection

Sensor	Description	Remark
Temperature Sensor	0 Not used 1 Custom Res Curve 2 Reserved 3 VDO 4 CURTIS 5 VOLVO-EC 6 DATCON **7 SGX** 8 SGD 9 SGH 10 PT100 11 SUSUKI 12 PRO 13 to 15 Reserved	Defined resistance range is (0 to 6) KΩ. Default is »7 SGX sensor«.
Pressure Sensor	0 Not used 1 Custom Res Curve 2 User Configured (4-20 mA) 3 VDO 10 Bar 4 CURTIS 5 VOLVO-EC 6 DATCON 10 Bar **7 SGX** 8 SGD 9 SGH 10 VDO 5 Bar 11 DATCON 5 Bar	Defined resistance range is (0 to 6) KΩ. Default is »7 SGX sensor«.

Sensor	Description	Remark
	12 DATCON 7 Bar	
	13 SUSUKI	
	14 PRO	
	15 User Configured (0-5 V)	
Fuel Level Sensor	0 Not used	Defined resistance range is (0 to 6) KΩ.
	1 Custom Res Curve	Default is »4 SGH sensor«.
	2 Reserved	
	3 SGD	
	4 SGH	
	5 to 15 Reserved	

Configuration/Setting

When reselecting sensors, the sensor curve will be transferred to the standard value. For example, if a temperature sensor is SGX (120°C resistor type), its sensor curve is SGX (120°C resistor type); if you select the SGD (120°C resistor type), the temperature sensor curve is SGD curve.

If there is a difference between standard sensor curve and used sensor, it can be adjusted in the "curve type" menu.

When entering the the sensor curve values, the X value (resistor) must be in sequence from small to large, otherwise, mistakes can occur.

If you select the option None under sensor type, the sensor curve does not work.

If the corresponding sensor has an alarm switch only, set this sensor to "None". Otherwise, shutdown or warnings can occur.

4.3.2 Programmable Inputs

The programmable inputs are all active, if connected to ground (B-).

Each input needs an alarm type and a release condition definition:

Alarm type	description
Indication	indicate only
	NO warning or shutdown

Alarm type	description
Warning	warn only NO shutdown
Shutdown	alarm and shutdown immediately
Trip and stop	alarm generator unloads shutdown after hi-speed cooling
Trip	alarm generator unloads NO shutdown

Release Condition	Description
Never	input inactive
Always	input is active all the time
From crank	detecting from start
From safety on	detecting after safety on run delay

No.	Type	Description
0	User defined	This type offers the following sub selections: • (Adjust to logic) • (Define alarm type) • (Release condition) • Input delay • (Description)
1	-	Reserved
2	Mute alarm buzzer	Can prohibit "Horn" output when input is active
3	Ext. acknowledge	Can reset shutdown alarm and trip alarm when input is active
4	Enable 60Hz ECU	Use for CANBUS engine and it is 60 Hz when input is active
5	Lamp test	All LED indicators are illuminating when input is active
6	Lock keypad	All buttons in panel is inactive except and there is in the left of first row in LCD when input is active
7	-	Reserved
8	Idle mode	Under voltage/frequency/speed protection is inactive
9	Inhibit auto stop	In Auto mode, during generator normal running, when input is active, inhibit generator shutdown automatically
10	Inhibit auto start	In Auto mode, inhibit generator start automatically when input is active
11	Inhibit scheduled run	In Auto mode, inhibit scheduled run genset when input is active

4 Configuration
4.3.2 Programmable Inputs

No.	Type	Description
12	-	Reserved
13	GCB closed	Connect generator loading switch's Aux. Point
14	Inhibit GCB to close	Prohibit genset switch on when input is active
15	MCB closed	Connect mains loading switch's Aux. Point
16	Inhibit MCB to close	Prohibit mains switch on when input is active
17	Operation mode AUTO lock	When input is active, controller enters into Auto mode; all the keys except are inactive
18	Operation mode AUTO inhibit	When input is active, controller won't work under Auto mode. key and simulate auto key input does not work
19	Activate backlight	The LCD backlight will illuminated when the input is active
20	Activate internal buzzer	Controller buzzer will peal when the input is active
21	Override shutdown alarms	All shutdown alarms are prohibited except emergence stop.(Means battle mode or override mode)
22	Annunciator mode	All outputs are prohibited in this mode
23	Reset Maintenance 1	Controller will set maintenance time and date 1 as default when input is active
24	Reset Maintenance 2	Controller will set maintenance time and date 2 as default when input is active
25	Reset Maintenance 3	Controller will set maintenance time and date 3 as default when input is active
26	High temperature	Connected sensor digital input
27	Low oil pressure	Connected sensor digital input
28	Start request in AUTO	In Auto mode, when input active, genset can be started automatically and take load after genset normal running; when input inactive, genset will stop automatically
29	Start w/o load in AUTO	In Auto mode, when input is active, genset can be started automatically and NOT take load after genset normal running; when input is inactive, genset will stop automatically
30	Start request in MANUAL	In Manual mode, when input active, genset will start automatically; when input inactive, genset will stop automatically
31	Remote Start request	External request to start engine
32	-	Reserved
33	Remote STOP button	An external button can be connected and pressed as simulate panel
34	Remote MANUAL button	An external button can be connected and pressed as simulate panel
35	-	Reserved
36	Remote AUTO button	An external button can be connected and pressed as simulate panel
37	Remote START button	An external button can be connected and pressed as simulate panel
38	Remote GCB open/close button	This is simulate G-close key when easYgen controller is applied
39	Remote MCB open/close button	This is simulate M-open key when easYgen controller is applied
40	Low coolant level	Connect with water level sensor digital input port
41	Detonation shutdown (Gas engine)	Connect with detection module warn input port
42	Middle speed	J1939: special speed control signal
43	Rated speed	J1939: special speed control signal

No.	Type	Description
44	First Priority	CAN bus communication of two controls in AUTO mode: Priority of this device
45	Enforce mains ok	In Auto mode, mains are normal when input is active
46	Enforce mains fail	In Auto mode, mains are abnormal when input is active
47	Switchable rating 1	Alternative configuration is active when the input is active. Users can set different parameters to make it easy to select current configuration via input port.
48	Switchable rating 2	
49	Switchable rating 3	
50	Gas leakage shutdown	Connect with detection module warn input port
51	Raise speed (ECU)	Rising edge: Increase speed by one »ECU Inc. / Dec. steps«
52	Lower speed (ECU)	Rising edge: Decrease speed by one »ECU Inc. / Dec. steps«

4.3.3 Programmable Outputs

No.	Type	Description
0	Not Used	
1	Engine flag 1	For details please read ⮡▷ "4.2.4.1.2.3.1 Engine Flags 1 to 6"below
2	Engine flag 2	
3	Engine flag 3	
4	Engine flag 4	
5	Engine flag 5	
6	Engine flag 6	
7	Logic flag 1	
8	Logic flag 2	
9	Logic flag 3	
10	Logic flag 4	
11	Logic flag 5	
12	Logic flag 6	
13	-	Reserved
14	-	Reserved
15	Gas choke on	Action while cranking. Action time is as pre-set
16	Gas ignition	Action when genset starting, and disconnect when engine stopped
17	Air flap	Action when over speed shutdown and emergence stop. It can close the air inflow to stop the engine as soon as possible
18	Horn	Action when warning, shutdown, trips. Can be connected annunciator externally. When "alarm mute" configurable input port is active, it can remove the alarm.
19	Ventilation louver	Action when genset is cranking and disconnect when genset stopped completely
20	Fuel pump control	It is controlled by fuel pump of level sensor's limited threshold
21	Heater control	It is controlled by heating of temperature sensor's limited threshold
22	Cooler control	It is controlled by cooler of temperature sensor's limited threshold

4 Configuration
4.3.3 Programmable Outputs

No.	Type	Description
23	Oil pre-supply	Action from "crank on" to "safety on"
24	Generator excitation	Output in start period. If there is no generator frequency during normal running, it outputs for 2 seconds again.
25	Pre-lubrication	Actions in period of pre-heating to safety run
26	Remote control bit	This port is controlled by communication (PC)
27	GSM power enable	Power for GSM module (GSM module is reset when GSM communication failed)
28	Open CB	Opening a breaker is requested
29	Close GCB	Control generator to take load
30	Open GCB	Control generator to off load
31	Close MCB	Control mains to take load
32	Open MCB	Control mains to off load
33	Starter	Engine start request
34	Fuel / Gas	Action when genset is cranking and disconnect when stopped completely
35	Idle control	Used for engine which has idles. Close before starting and open in warming up delay; Close during stopping idle mode and open when stop is completed
36	Raise speed	Action in warming up delay
37	Lower speed	Action between the period from "stop idle" to "failed to stop"
38	Stop solenoid	Used for engines with ETS electromagnet. Close when stop idle is over and open when pre-set "Stop time of engine" is over.
39	Pulse ECU to idle speed	Active 0.1s when controller enters into stop idle, used for control part of ECU dropping to idle speed
40	Stop ECU	Used for ECU engine and control its stop
41	Activate ECU power	Used for ECU engine and control its power
42	Pulse ECU to rated speed	Active 0.1s when controller enters into warming up delay; used for control part of ECU raising to normal speed
43	Generator started	Close when detects a successful start signal
44	Generator volt./freq. OK	Action when generator is normal
45	Generator running	Action in period of generator is normal running to hi-speed cooling **Notes** This input was activated only when controller is in both "Normal Running" and "High Speed cooling"
46	Mains volt./freq. OK	Action when mains is normal
47	-	Reserved
48	Centralized alarm	Action when genset common warning, common shutdown, common trips alarm
49	Centralized trip and stop alarm	Action when common trip and stop alarm
50	Centralized shutdown alarm	Action when common shutdown alarm
51	Centralized trip alarm	Action when common trips alarm
52	Centralized warning alarm	Action in common warning alarm
53	-	Reserved

No.	Type	Description
54	Battery overvoltage	Action when battery's over voltage warning alarm
55	Battery undervoltage	Action when battery's low voltage warning alarm
56	Charge alternator failure	Action when charge failure warning alarms
57	-	Reserved
58	-	Reserved
59	-	Reserved
60	ECU warning alarm	Indicate ECU sends a warning signal
61	ECU shutdown alarm	Indicate ECU sends a shutdown signal
62	ECU communication failure	Indicate controller not communicates with ECU
63	-	Reserved
64	-	Reserved
65	-	Reserved
66	-	Reserved
67	-	Reserved
68	-	Reserved
69	Discrete input 1 active	Action when input port 1 is active
70	Discrete input 2 active	Action when input port 2 is active
71	Discrete input 3 active	Action when input port 3 is active
72	Discrete input 4 active	Action when input port 4 is active
73	Discrete input 5 active	Action when input port 5 is active
74	Discrete input 6 active	Action when input port 6 is active
75	Discrete input 7 active	Action when input port 7 is active
76	Discrete input 8 active	Action when input port 8 is active
77 to 80	-	Reserved
81	Ext. discrete input 1 active	Action when extend digital input port 1 is active
82	Ext. discrete input 2 active	Action when extend digital input port 2 is active
83	Ext. discrete input 3 active	Action when extend digital input port 3 is active
84	Ext. discrete input 4 active	Action when extend digital input port 4 is active
85	Ext. discrete input 5 active	Action when extend digital input port 5 is active
86	Ext. discrete input 6 active	Action when extend digital input port 6 is active
87	Ext. discrete input 7 active	Action when extend digital input port 7 is active
88	Ext. discrete input 8 active	Action when extend digital input port 8 is active
89	Ext. discrete input 9 active	Action when extend digital input port 9 is active
90	Ext. discrete input 10 active	Action when extend digital input port 10 is active
91	Ext. discrete input 11 active	Action when extend digital input port 11 is active
92	Ext. discrete input 12 active	Action when extend digital input port 12 is active
93	Ext. discrete input 13 active	Action when extend digital input port 13 is active
94	Ext. discrete input 14 active	Action when extend digital input port14is active

4 Configuration
4.3.3 Programmable Outputs

No.	Type	Description
95	Ext. discrete input 15 active	Action when extend digital input port 15 is active
96	Ext. discrete input 16 active	Action when extend digital input port 16 is active
97	-	Reserved
98	-	Reserved
99	Emergency Stop	Action when emergency stop alarm
100	Start fail	Action when failed start alarm
101	Engine stop malfunction	Action when failed stop alarm
102	Underspeed warning	Action when under speed alarm
103	Underspeed shutdown	Action when under speed shuts down
104	Overspeed warning	Action when over speed warns
105	Overspeed shutdown	Action when over speed shutdown alarm
106	-	Reserved
107	-	Reserved
108	-	Reserved
109	Gen. overfrequency warning	Action when generator over frequency warns
110	Gen. overfrequency shutdown	Action when generator over frequency shutdown alarm
111	Gen. overvoltage warning	Action when generator over voltage warns
112	Gen. overvoltage shutdown	Action when generator over voltage shutdown
113	Gen. underfrequency warning	Action when generator low frequency warns
114	Gen. underfrequency shutdown	Action when generator low frequency shutdown
115	Gen. undervoltage warning	Action when generator low voltage warns
116	Gen. undervoltage shutdown	Action when generator low voltage shutdown
117	Gen. voltage asymmetry	Action when generator loss phase
118	Gen. phase rotation mismatch	Action when generator reverse phase
119	-	Reserved
120	Overload	Action when controller detects generator have over power
121	-	Reserved
122	Reverse power	Action when controller detects generator have reverse power
123	Overcurrent	Action when over current
124	-	Reserved
125	Mains failure	Status message
126	Mains overfrequency	Status message
127	Mains overvoltage	Status message
128	Mains underfrequency	Status message
129	Mains undervoltage	Status message

No.	Type	Description
130	Mains Phase rotation mismatch	Status message
131	Mains voltage asymmetry	Status message
132 to 138	-	Reserved
139	High temperature warning	Action when hi-temperature warns
140	Low temperature warning	Action when low temperature warns
141	High temperature shutdown	Action when hi-temperature shutdown alarm
142	-	Reserved
143	Low oil pressure warning	Action when low oil pressure warns
144	Low oil pressure shutdown	Action when low oil pressure shutdown
145	Oil pressure sensor wire break	Action when oil pressure sensor is open circuit
146	-	Reserved
147	Fuel level low warning	Action when controller has low oil level alarm
148	-	Reserved
149	-	Reserved
150	Analog input 4 High limit warning	Status message
151	Analog input 4 Low limit warning	Status message
152	Analog input 4 High limit shutdown	Status message
153	Analog input 4 Low limit shutdown	Status message
154	Analog input 5 High limit warning	Status message
155	Analog input 5 Low limit warning	Status message
156	Analog input 5 High limit shutdown	Status message
157	Analog input 5 Low limit shutdown	Status message
158 to 229	-	Reserved
230	Operation mode STOP	Action in STOP mode
231	Operation mode MAN	Action in MANual mode
232	-	Reserved
233	Operation mode AUTO	Action in AUTO mode
234	GCB closed	Status message
235	MCB closed	Status message

No.	Type	Description
236 to 299	-	Reserved

4.4 Status Menu

General notes

Both HMI and ToolKit-SC offer status information.

4.4.1 HMI Status Screens

HMI comes with status screens:

- Status

- Engine

- Gen(erator)

- Load

- Mains

- Alarm

- Log

- Others

- About

- ... and the home screen

  in a loop

4.4.2 ToolKit-SC Status Screens

General notes

ToolKit-SC enables dedicated access to status information summarized into the following screens:
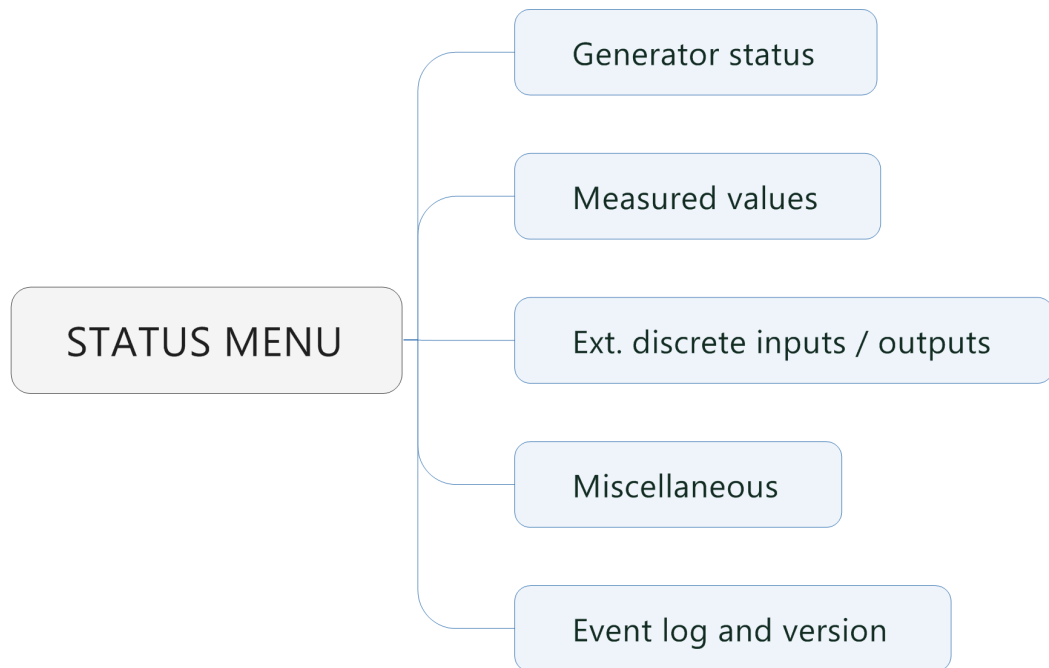
Fig. 25:   easYgen-1700 status screens

Generator Status

[PARAMETER / STATUS MENU / Generator status]

Items	Parameters	Description
Engine/Sensor info	Engine speed, Engine temp, Oil pressure, Fuel level, Battery volt, Charger volt	
More info	Fuel temp, Inlet temp, Exhaust temp, Coolant pressure, Fuel pressure, Turbo pressure, Total fuel consume, Coolant level, Oil temp	Selection of ECU data via J1939.
Status and delay	Gen status, Breaker status, Remote start	
Alarms		Display of current alarms and warnings
Digital inputs	1 start request in AUTO, 2 High temperature, 3 Low oil pressure, 4 User defined, 5 User-defined, 6 User-defined, 7 Lamp test, 8 User defined, Emergency stop	
Accumulation	Active power (kW), Reactive power (kvar), Apparent power (kVA)	
Digital output	Fuel relay, Start relay	
Status	Stop mode, Manual mode, Test mode, Auto mode, Mains available, Mains Closed, Gen available, Gen closed, Alarm indicator, Running indicator	
Current date and time	Date (yyyy-mm-dd), Time (hh:mm:ss)	

Measured Values

[PARAMETER / STATUS MENU / Measured values]

Items	Parameters	Description
Electricity quantity		
Mains	L1, L2, L3, L1-2, L2-3, L3-1, L1Phase, L2Phase, L3Phase, Frequency	
Generator	L1, L2, L3, L1-2, L2-3, L3-1, L1Phase, L2Phase, L3Phase, Frequency	
Current (A)	L1, L2, L3	
Active power (kW)	L1, L2, L3, Total	
Reactive power (kvar)	L1, L2, L3, Total	
Apparent power (kVA)	L1, L2, L3, Total	
Power factor	L1, L2, L3, Avg	

Ext. Discrete Inputs/Outputs

[PARAMETER / STATUS MENU / Ext. discrete inputs/outputs]

Items	Parameters	Description
Ext. discrete inputs 1-16		
Input {X}	(contact open/closed)	{X}: 1 or 16
Ext. discrete outputs 1-16		
Output {Y}	(Hi/Low)	{Y}: 1 or 16

Miscellaneous

[PARAMETER / STATUS MENU / Miscellaneous]

Items	Parameters	Description
Total A	Run time, Starts, Total energy	
Total B	Run time, Starts, Total energy	
Earth fault current	Percent	
Next maintenance time	Maintenance 1 to 3	

Event Log and Version

[PARAMETER / STATUS MENU / Event log and version]

Items	Parameters	Description
Module Info	Model, Hardware Version, Software Version, Issue Date	
Event log	**Fixed view of:** No., Event type **Columns "move behind" visible part of the screen:** Event Item, Date, Time, Gens Uab (V) …, Gens Ua (V) …, Gens f(Hz), Current Ia (A) …, Power (kW), Speed (r/min),	Event log report table. Showing the 99 latest events

Items	Parameters	Description
	Temp. (°C), Press. (kPa), Volt. (V)	
	Read log Clear Export to Txt	Push buttons to manage logged data

5 Operation

- Front Panel: Operating and Display Elements: See ⤷ "4.1.1 Front Panel: Operating and Display Elements"

5.1 Warning/Alarm Signaling

The Alarm type and Warning are visualized through flashing of the LED lights »Alarm« and »Warning« located beside the display.

Alarm Indicator LED	Warning Indicator LED	Alarm Type
Slow flashing	Slow flashing	Warning
Fast flashing	Off	Shutdown or Trip Alarm
Fast flashing	Slow flashing	Shutdown or Trip Alarm with Warning
ON (permanently illuminated)	Off	Common Alarm, acknowledged
ON (permanently illuminated)	ON (permanently illuminated)	Shutdown or Trip Warning, Alarm acknowledged

5.1.1 Alarm Acknowledgment

General notes

The alarm acknowledge handling is valid for following alarm classes

- Warning
- Shutdown
- Trip/Stop
- Trip

Mute Horn

Any new active alarm activates the horn and is made visible by the flashing Alarm LED.

After pressing the mute/acknowledge button the horn is deactivated and the Alarm LED changes from flashing to constant active and stays active as long as any alarm is present. An additional active alarm reactivates the horn and the Alarm LED starts flashing again.

Stop by alarm

The operation mode automatically changes to STOP if a stopping alarm is active (»Shutdown« or »Trip/Stop«).

Acknowledge alarm

The alarm reset is done with additional (2nd time) pressing the mute/acknowledge button (Alarm LED is no longer flashing).

5.2   Operation Modes

General notes

The easYgen offers three operation modes:

- AUTO

- MANUAL (MAN)

- STOP

- ... and an internal (non) operating phase during the start of the device itself

The operation mode can be initiated – provided the current settings allow for this function:

- directly by pressing the respective button on the front panel

- directly by click on the respective button on the ToolKit-SC remote screen

- via discrete inputs

- via interface

5.2.1   Operation Mode AUTO

General notes

In operation mode AUTO, both genset and breakers are under easYgen control. The start and stopping of the engine are managed automatically, along with open, close, and breaker transition.

- supply load by mains

- supply load by generator

- transition load supply from mains to generator or from generator to mains

- start the engine

- stop the engine

Load supply transition from mains to genset

Situation

- Mains becomes abnormal when one or more parameter are outside their working range and one of the following occurs:

  - »Overvoltage«

  - »Undervoltage«

- ◦ »Overfrequency«

- ◦ »Underfrequency«

- ◦ »Mains voltage asymmetry«

- ◦ »Mains phase rotation fail«

The start procedure includes breaker handling, engine start, and signaling/warning.

Load supply transition from genset (back) to mains

All of the above listed parameters are (back) in normal range.

The stop procedure includes breaker handling, engine stand-by, and signaling/warning.

5.2.2 Operation Mode MANual

General notes

In operation mode MANual, both genset and breakers are independent of each other under easYgen control.

The starting and stopping of the engine are managed using the same procedure as in AUTO mode but without breaker control. Breakers can be opened and closed without taking care of load, genset, or mains state!

CAUTION!
Take care for genset and supply.

5.2.3 Operation Mode STOP

General notes

In operation mode STOP, the breakers are open and the engine is not running.

	This is a configurable operation mode, only. This is NO emergency STOP!

5.3 START/STOP Operation

5.3.1 Start engine to supply load

General notes

☼ **Pre-Condition**

Mode	Energy	Breakers	Genset
AUTO	Mains is "normal"	GCB is open	Not running
		MCB is closed	Ready for operation

Situation

- Mains becomes abnormal when one or more parameter are outside their working range and one of the following occurs:
  - »Overvoltage«
  - »Undervoltage«
  - »Overfrequency«
  - »Underfrequency«
  - »Mains voltage asymmetry«
  - »Mains phase rotation fail«

The AUTO Start procedure runs sub procedures with own timers.

ⓘ If the mains is back during the process, re-connecting the mains has priority.

The remaining time of each of the timers initiated displays.

When started via "Remote Start (off Load)" input, the starting procedure is the same as shown below but the generator close relay is deactivated.

Because there is no mains control, only the "Start engine" section (green background) is relevant.

5 Operation

5.3.1 Start engine to supply load
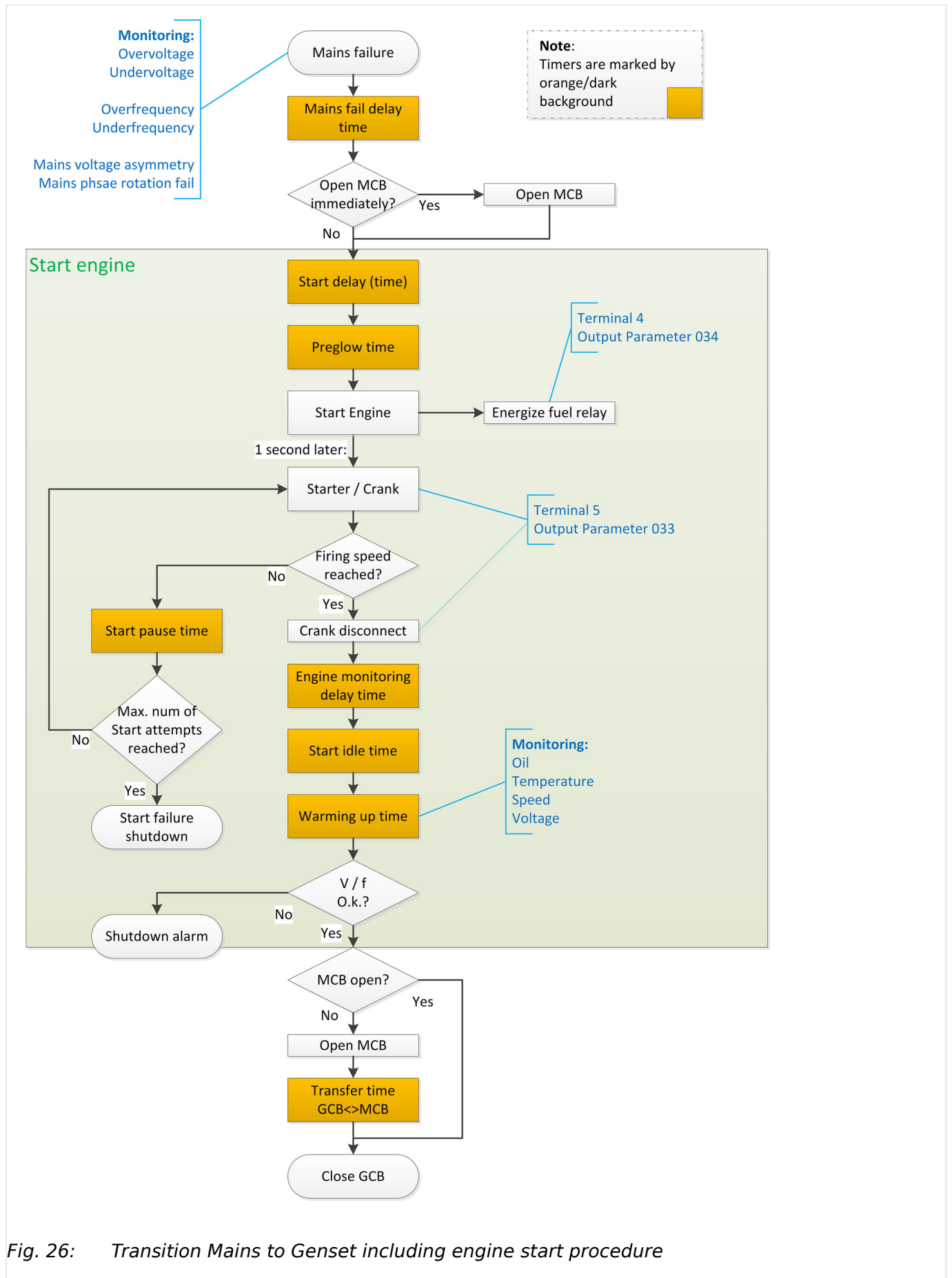
Fig. 26:   Transition Mains to Genset including engine start procedure

5.3.2 Stop engine after mains supplying load (again)

General notes

☼   **Pre-Condition**

Mode	Energy	Breakers	Genset
AUTO	Mains is "abnormal"	GCB is closed	Running
		MCB is open	Delivering power

Situation

- Mains becomes normal when all of the parameters below are inside their working ranges:
  - »Overvoltage«
  - »Undervoltage«
  - »Overfrequency«
  - »Underfrequency«
  - »Mains voltage asymmetry«
  - »Mains phase rotation fail«

The AUTO Stop procedure is going through sub procedures with own timers.

> If the mains becomes abnormal during the process, remaining with generator load has priority.
>
> The remaining time of each of the timers initiated displays.
>
> When started via "Remote Stop (off Load)" input, the starting procedure is the same as shown below but the generator close relay is deactivated.

5 Operation

5.3.2 Stop engine after mains supplying load (again)

Mains returns

Mains settling time

Stop delay (time)

Open GCB

Note:
Timers are marked by orange/dark background

Transfer time GCB<>MCB

Close MCB

Stop engine

Cooldown delay time

Stop idle time

Stop solenoid = ON
Fuel Relay = OFF

Stop solenoid hold (time)

Stop solenoid = OFF

Engine stopped?

No

Yes

Stop failure shutdown

Stop time of engine
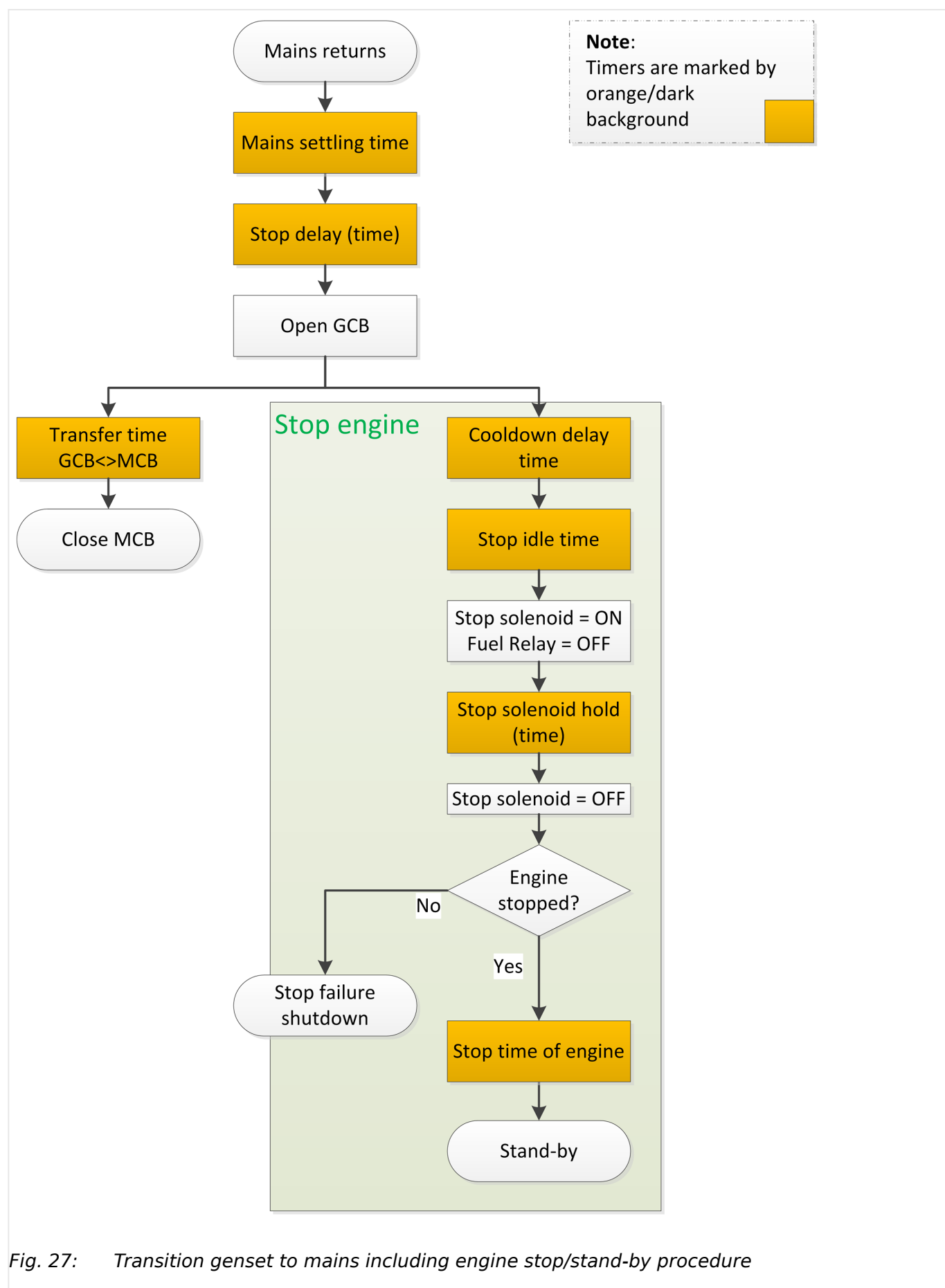
Stand-by

Fig. 27:   Transition genset to mains including engine stop/stand-by procedure

5.3.3   MANual START/STOP

> Engine control is separated from breaker management. Breaker(s) must be manually opened/closed (supply should be in normal range).

⚙   **MANual Start**

1. ▷

Press the MAN button `MAN`

▶   The LED next to the button will illuminate to confirm the operation

2. ▷

Press the START button `I` to start the genset as described above. I case of abnormal conditions, such as overheating, low oil pressure, over speed and abnormal voltage during generator running occur, the controller can protect genset by stopping quickly.

⚙   **MANual Stop**

1. ▷

Pressing `STOP` can stop the running generator as described above.

5.4   Transition Procedures

5.4.1   Disconnect during cranking

There are three conditions under control to abort the starting of the engine:

- speed sensor

- generator frequency

- engine oil pressure

They can be used separately or in combinations.

We recommend selecting all three at the same time: engine oil pressure together with speed sensor, and generator frequency. This allows for an immediate separation of the starter motor from the engine. Additionally, crank disconnect can be checked exactly.

When set to speed sensor, ensure that the number of flywheel teeth is the same as setting.

> **Sensor not used?** Make sure not to select a sensor that is not in use. Otherwise, an error message might occur.

> ℹ️ If the speed sensor (»Firing speed RPM«) is not selected, the rotating speed displayed on the controller is calculated from generator frequency and the number of poles.
>
> If the generator frequency (»Firing speed Hz«) is not selected, the relative power quantity will neither be registered nor displayed (e.g. water pump application).

HMI only! In ToolKit-SC frequency, speed, and oil pressure can be enabled/disabled separately; HMI is using a table »Firing speed« instead:	
No.	**Setting description**
0	Gen frequency
1	Speed sensor
2	Speed sensor + Gen frequency
3	Oil pressure
4	Oil pressure + Gen frequency
5	Oil pressure + Speed sensor
6	Oil pressure + Speed sensor + Gen frequency

5.4.2 Manual Breaker Transition

When the controller is in MANual mode, the procedures to switch supply between mains and genset will be started by a manual process when the breaker switch is pressed.

CAUTION!
Neither mains nor generator state is taken into account. Breaker open/close works independent from the load.

If the generator or the mains are "out of range", the load can be damaged! |

⚙️

> Both breakers GCB and MCB open:

1. ▷ **Taking load**

   Press the breaker switch

   ► The respective breaker is closed.
   The closing signal will last for the »Closing time«

   > ℹ️ During this time, all other breaker signals are suppressed.

⚙ **Unload**

> One of the breakers is closed - open this breaker.

1. ▷ Press the breaker switch [icon] of the closed breaker

▶ The respective breaker will be opened.
The opening signal will last for the »Opening time«

> ⓘ During this time, all other breaker signals are suppressed.

⚙ **Transfer load**

> One of the breakers is closed - close the other breaker.

1. ▷ Press the breaker switch [icon] of the open breaker

▶ The other (closed) breaker is opened.
The opening signal will last for the »Opening time«

> ⓘ During this time, all other breaker signals are suppressed.

2. ▷ After this, the other breaker (selected by pressed button) will be closed

▶ Closing signal will last for the »Closing time«

> ⓘ During this time, all other breaker signals are suppressed.

6   Commissioning

⚙	**Please go to the steps below, before starting normal operation**
1. ▷	Ensure all the connections are correct and wires diameter is suitable
2. ▷	Ensure that the controller DC power has fuse, controller's positive and negative connected to start battery are correct
3. ▷	Emergence stop must be connected with positive of start battery via scram button's normal close point and fuse
4. ▷	Take proper action to prevent engine to crank disconnect (e. g. Remove the connection wire of fuel valve). If checking is OK, make the start battery power on; choose manual mode and controller will executive routine
5. ▷	Set controller under manual mode, press start button **▮** , genset will start. After the setting times as setting, controller will send signal of Start Fail; then press stop button **STOP** to reset controller
6. ▷	Recover the action of stop engine start (e. g. connect wire of fuel valve), press **▮** again, genset will start. If everything goes well, genset will normal run after idle running (if idle run be set). During this time, please watch for engine's running situations and AC generator's voltage and frequency. If abnormal, stop genset running and check all wires connection according to this manual
7. ▷	Select the AUTO mode from controller's panel (**AUTO**), connect mains signal. After the mains normal delay, controller will transfer ATS (if fitted) into mains load. After cooling time, controller will stop genset and make it into "at rest" mode until there is abnormal of mains
8. ▷	When mains is abnormal again, genset will be started automatically and into normal running, then controller send signal to making generator switch on, and control the ATS as generator load. If not like this, please check ATS wires connection of control part according to this manual
9. ▷	If there is any other question, please contact your local Woodward support

7 Interfaces and Protocols

7.1 J1939

Cummins ISB/ISBE

Terminals of controller	Connector B	Remark
Fuel relay output	39	
Start relay output	-	Connect with starter coil directly
Auxiliary output port 1	Expand 30A relay, battery voltage of 01, 07, 12, 13 is supplied by relay	ECU power Set Auxiliary output 1 as "ECU power"
Terminals of controller	9 pins connector	Remark
CAN GND	SAE J1939 shield	CAN communication shielding line(connect with ECU terminal only)
CAN(H)	SAE J1939 signal	Impedance 120 Ω connecting line is recommended.
CAN(L)	SAE J1939 return	Impedance 120 Ω connecting line is recommended.

Cummins QSL9 / CM850 engine control module

Terminals of controller	50 pins connector	Remark
Fuel relay output	39	
Start relay output	-	Connect to starter coil directly
Terminals of controller	9 pins connector	Remark
CAN GND	SAE J1939 shield-E	CAN communication shielding line(connect with ECU terminal only)
CAN(H)	SAE J1939 signal-C	Impedance 120 Ω connecting line is recommended.
CAN(L)	SAE J1939 return-D	Impedance 120 Ω connecting line is recommended.

Cummins QSM 11 (Import) / CM570 engine control module

Terminals of controller	C1 connector	Remark
Fuel relay output	5&8	Outside expand relay, when fuel output, making port 5 and port 8 of C1 be connected
Start relay output	-	Connect to starter coil directly
Terminals of controller	3 pins data link connector	Remark
CAN GND	C	CAN communication shielding line(connect with ECU terminal only)
CAN(H)	A	Impedance 120 Ω connecting line is recommended.
CAN(L)	B	Impedance 120 Ω connecting line is recommended.

7 Interfaces and Protocols

7.1 J1939

Cummins QSX15-CM570

Terminals of controller	50 pins connector	Remark
Fuel relay output	38	Oil spout switch
Start relay output	-	Connect to starter coil directly
Terminals of controller	9 pins connector	Remark
CAN GND	SAE J1939 shield-E	CAN communication shielding line(connect with ECU terminal only)
CAN(H)	SAE J1939 signal-C	Impedance 120 Ω connecting line is recommended.
CAN(L)	SAE J1939 return-D	Impedance 120 Ω connecting line is recommended.

Cummins GCS-Modbus / QSX15, QST30, QSK23-45-60-78-... via RS-485 Modbus

Terminals of controller	D-SUB connector 06	Remark
Fuel relay output	5&8	Outside expand relay, when fuel output, making port 05 and 08 of the connector 06 be connected.
Start relay output	-	Connect to starter coil directly
Terminals of controller	D-SUB connector 06	Remark
RS485 GND	20	CAN communication shielding line(connect with ECU terminal only)
RS485+	21	Impedance 120 Ω connecting line is recommended.
RS485-	18	Impedance 120 Ω connecting line is recommended.

Cummins QSM11 / Common J1939

Terminals of controller	OEM connector of engine	Remark
Fuel relay output	38	
Start relay output	-	Connect with starter coil directly
CAN GND	-	CAN communication shielding line(connect with controller's this terminal only)
CAN(H)	46	Impedance 120 Ω connecting line is recommended.
CAN(L)	37	Impedance 120 Ω connecting line is recommended.

Cummins QSZ13 / Common J1939

Terminals of controller	OEM connector of engine	Remark
Fuel relay output	45	
Start relay output	-	Connect to starter coil directly
Auxiliary output 1	16&41	Setting to idle speed control; normally close output. Making 16 connect to 41 during high-speed running of controller via external expansion relay.
Auxiliary output 2	19&41	Setting to pulse raise speed control; normally open output. Making 19 connect with 41 for 0.1s during high-speed warming of controller via external expansion relay.
CAN GND	-	CAN communication shielding line(connect with controller's this terminal only)

Terminals of controller	OEM connector of engine	Remark
CAN(H)	1	Impedance 120 Ω connecting line is recommended.
CAN(L)	21	Impedance 120 Ω connecting line is recommended.

Detroit Diesel DDEC III-IV / Common J1939

Terminals of controller	CAN port of engine	Remark
Fuel relay output	Expand 30A relay; battery voltage of ECU is supplied by relay.	
Start relay output	-	Connect to starter coil directly
CAN GND	-	CAN communication shielding line(connect with controller's terminal only)
CAN(H)	CAN(H)	Impedance 120 Ω connecting line is recommended.
CAN(L)	CAN(L)	Impedance 120 Ω connecting line is recommended.

Deutz EMR2 / Volvo EDC4

Terminals of controller	F connector	Remark
Fuel relay output	Expand 30A relay; battery voltage of terminal 14 is supplied by relay. Fuse is 16A.	
Start relay output	-	Connect to starter coil directly
-	1	Connect to battery negative pole
CAN GND	-	CAN communication shielding line(connect with controller's terminal only)
CAN(H)	12	Impedance 120 Ω connecting line is recommended.
CAN(L)	13	Impedance 120 Ω connecting line is recommended.

John Deere

Terminals of controller	21 pins connector	Remark
Fuel relay output	G, J	
Start relay output	D	
CAN GND	-	CAN communication shielding line(connect with controller's terminal only)
CAN(H)	V	Impedance 120 Ω connecting line is recommended.
CAN(L)	U	Impedance 120 Ω connecting line is recommended.

MTU ADEC (Smart Module) / ECU8

Terminals of controller	ADEC (X1port)	Remark
Fuel relay output	X1 10	X1 Terminal 9 Connected to negative of battery
Start relay output	X1 34	X1 Terminal 33 Connected to negative of battery
Terminals of controller	SMART (X4 port)	Remark
CAN GND	X4 3	CAN communication shielding line(connect to controller's this terminal only)
CAN(H)	X4 1	Impedance 120 Ω connecting line is recommended.
CAN(L)	X4 2	Impedance 120 Ω connecting line is recommended.

MTU ADEC (SAM Module) / ECU7, common J1939

Terminals of controller	ADEC (X1port)	Remark
Fuel relay output	X1 43	X1 Terminal 28 Connected to negative of battery
Start relay output	X1 37	X1 Terminal 22 Connected to negative of battery
Terminals of controller	SAM (X23 port)	Remark
CAN GND	X23 3	CAN communication shielding line(connect with controller's this terminal only)
CAN(H)	X23 2	Impedance 120 Ω connecting line is recommended.
CAN(L)	X23 1	Impedance 120 Ω connecting line is recommended.

Scania / S6 with DC9, DC12, and DC16

Terminals of controller	B1 connector	Remark
Fuel relay output	3	
Start relay output	-	Connect to starter coil directly
CAN GND	-	CAN communication shielding line(connect with controller's terminal only)
CAN(H)	9	Impedance 120 Ω connecting line is recommended.
CAN(L)	10	Impedance 120 Ω connecting line is recommended.

Volvo EDC3 / TAD1240, TAD1241, TAD1242

> ℹ️ When this engine type is selected, preheating time should be set to at least 3 seconds.

Terminals of controller	"Stand alone" connector	Remark
Fuel relay output	H	
Start relay output	E	
Auxiliary output 1	P	ECU power Set Auxiliary output 1 as "ECU power"

Terminals of controller	"Data bus" connector	Remark
CAN GND	-	CAN communication shielding line(connect with controller's terminal only)
CAN(H)	1	Impedance 120 Ω connecting line is recommended.
CAN(L)	2	Impedance 120 Ω connecting line is recommended.

Volvo EDC4 / TD520, TAD520 (optional), TD720, TAD720 (optional), TAD721, TAD722, and TAD732

Terminals of controller	Connector	Remark
Fuel relay output	Expand 30A relay; battery voltage of terminal 14 is supplied by relay. Fuse is 16A.	
Start relay output	-	Connect to starter coil directly
	1	Connected to negative of battery
CAN GND	-	CAN communication shielding line(connect with controller's terminal only)
CAN(H)	12	Impedance 120 Ω connecting line is recommended.
CAN(L)	13	Impedance 120 Ω connecting line is recommended.

Volvo EMS2 / TAD734, TAD940, TAD941, TAD1640, TAD1641, and TAD1642.

> ⓘ When this engine type is selected, preheating time should be set to at least 3 seconds.

Terminals of controller	Engine's CAN port	Remark
Auxiliary output 1	6	ECU stop Set Auxiliary output 1 as "ECU Stop"
Auxiliary output 2	5	ECU power Set Auxiliary output 2 as "ECU power"
	3	Negative power
	4	Positive power
CAN GND	-	CAN communication shielding line(connect with controller's terminal only)
CAN(H)	1(Hi)	Impedance 120 Ω connecting line is recommended.
CAN(L)	2(Lo)	Impedance 120 Ω connecting line is recommended.

Yuchai / BOSCH

Terminals of controller	Engine 42 pins port	Remark
Fuel relay output	1,40	Connect to engine ignition lock
Start relay output	-	Connect to starter coil directly

7 Interfaces and Protocols

7.1 J1939

Terminals of controller	Engine 42 pins port	Remark
CAN GND	-	CAN communication shielding line(connect with controller's this terminal only)
CAN(H)	1,35	Impedance 120 Ω connecting line is recommended.
CAN(L)	1,34	Impedance 120 Ω connecting line is recommended.
Battery	Engine 2 pins	Remark
Battery negative	1	Wire diameter 2.5mm2
Battery positive	2	Wire diameter 2.5mm2

Weichai / GTSC1 with BOSCH

Terminals of controller	Engine port	Remark
Fuel relay output	1,40	Connect to engine ignition lock
Start relay output	1,61	
CAN GND	-	CAN communication shielding line(connect to the controller at this end only)
CAN(H)	1,35	Impedance 120 Ω connecting line is recommended.
CAN(L)	1,34	Impedance 120 Ω connecting line is recommended.

8   Technical Specifications

Ambient

Items		Contents
Power Supply	Operating Voltage	8.0 V_{DC} to 35.0 V_{DC}, Continuous Power Supply. Reverse polarity protected
	Maximum supply voltage	Short Time 80 V (5-10 s) Long Time 50 V
	Minimum supply voltage	6.5 V
	Maximum operating current	(All relays closed, LCD bright) 450 mA (12 V); 220 mA (24 V)
	Maximum standby current	(All relays closed, LCD dim) 420 mA (12 V); 200 mA (24 V)
Power Consumption		<4 W (standby ≤ 2 W)
Battery voltage measurement Accuracy		1% (12 V/24 V)
Alternator Input Range	3-Phase 4-Wire	15 Vac – 173 Vac (ph-N) (according to UL6200)
	3-Phase 3-Wire	30 Vac – 620 Vac (ph-ph)
	3-Phase 3-Wire	30 Vac – 300 Vac (ph-ph) (according to UL6200)
	Single-Phase 2-Wire	15 Vac – 173 Vac (ph-N) (according to UL6200)
	2-Phase 3-Wire	15 Vac – 173 Vac (ph-N) (according to UL6200)
AC-Measurement	Voltage Accuracy (400/480 V % rated)	Phase-phase: 100 .. 624 V : 1%; 50 .. 100 V : 1.5 % Phase-phase: 100 .. 300 V : 1%; 50 .. 100 V : 1.5 % (according to UL6200) Phase-neutral: 100 .. 173 V : 1% 50 .. 100 V : 1.5 % (according to UL6200)
	Minimum frequency	Generator: 10 Hz

Items		Contents
		Mains: 27 Hz
	Maximum frequency	Generator: 99.5 Hz
		Mains: 99.5 Hz
	Frequency resolution	0.1 Hz (10 .. 99 Hz)
	Frequency accuracy	±0.1 Hz
	Nominal CT secondary rating	5 A
	Overload Measurement	Max.: 10 A
	Current Accuracy	1 %
Alternator Frequency		50 Hz/60 Hz
Case Dimension		237 mm × 172 mm × 45 mm
		Note: These devices are suitable for flat surface mounting in a Type 1 enclosure (UL6200).
Panel Cutout		214.5 mm × 160.5 mm
Working Conditions		Temperature: (−25 to +70) °C;
		Humidity: max. 93 %, non-condensing
Storage Condition		Temperature: (−25 to +70) °C
Protection Level against water and dust		Front: IP65 by using mounting material delivered with device
		Back: IP20
Net Weight		0.85 kg

Inputs/Outputs

Items		Contents
Speed Sensor	Voltage	1.0V to 24.0 V (RMS)
	Frequency	10,000 Hz (max.)
Excitation current D+		110 mA (12 V)
		230 mA (24 V)
Start Relay Output		Rated 10 Adc, 24 Vdc running stand alone, rated 5 Adc, 24 Vdc when running in parallel with the FUEL relay

Items		Contents
		Rated 2 Adc 24V dc, inductive (according to UL 6200)
Fuel Relay Output		Rated 10 Adc, 24 Vdc running stand alone, rated 5 Adc, 24 Vdc when running in parallel with the STARTER relay Rated 2 Adc 24 Vdc, inductive (according to UL 6200)
Auxiliary Relay Output (1 .. 3)		Rated 7 Adc, 24 Vdc running stand alone, rated 3 Adc, 24 Vdc when running in parallel with other two relays 3 Adc 24 Vdc, resistive GP (according to UL 6200)
Auxiliary Relay Output (4 .. 6)		7 Aac 250 Vac voltage free output, resistive GP
Analog Inputs 01...05		AI 01, 02, 04, 05: Resistive, 0 to 6 kΩ AI 03: Resistive, 0 to 6 kΩ or current 4 to 20 mA
Digital Inputs	Low level threshold	Approx. 1.3 V
	Maximum input voltage	60 V
	Minimum input voltage	0 V
	High level threshold	1.7 V
CAN port (isolated)	Baud rate	250 K
USB Port	Max. allowed cable length	1.5 m
RS485 Serial port (isolated)	Baud rate	19200
	Duplex	Half
	Max. allowed cable length	1000 m
RS232 Serial port (non-isolated)		GSM connection

Approvals

EMC test (CE)	Tested according to applicable EMC standards.
Listings	CE

| | UL/cUL; FTPM/7; File E347132. |
| | EAC |

Display

- 240 × 128 monochrome LCD with backlight, multilingual interface (including English, Chinese or other languages) which can be chosen at the site, making commissioning convenient for factory personnel

- LCD wear-resistance and scratch resistance due to hard screen acrylic;

Housing

- Silicon panel and pushbuttons for better operation in high-temperature environment;

- Waterproof security level IP55 due to rubber seal installed between the controller enclosure and panel fascia

- Metal fixing clips enable perfect in high temperature environment

- Modular design, self-extinguishing ABS plastic enclosure, pluggable connection terminals and embedded installation way; compact structure with easy mounting

Interfaces

- RS485 communication port enabling:

    ○ remote control

    ○ remote measuring

    ○ remote communication via ModBus protocol

- CANbus port and can communicate with J1939 genset:

    ○ Monitoring frequently-used data (such as water temperature, oil pressure, speed, fuel consumption and so on) of ECU

    ○ Control START, STOP, raising speed, and speed droop

Phase Configuration

- Suitable for 3-phase 4-wire, 3-phase 3-wire, single phase 2-wire, and 2-phase 3-wire systems with

    ○ voltage 120/240V and

    ○ frequency 50/60Hz

8.1 Measuring and Monitoring

- Measures and monitors

    ○ 3-phase voltage, current, power parameter, and frequency of

    ○ generator or mains.

Mains

- Line voltage (Uab, Ubc, and Uca)

- Phase voltage (Ua, Ub, and Uc)

- Phase sequence

- Frequency Hz

- For Mains, controller has over and under voltage, over and under frequency, loss of phase and phase sequence wrong detection functions

Generator

- Line voltage (Uab, Ubc, and Uca)

- Phase voltage (Ua, Ub, and Uc)

- Phase sequence

- Frequency Hz

- For generator, controller has over and under voltage, over and under frequency, loss of phase, phase sequence wrong, over and reverse power, over current functions

Load

- Current IA, IB, IC

- Each phase and total active power kW

- Each phase and total reactive power kvar

- Each phase and total apparent power kVA

- Each phase and average power factor PF

- Accumulate total generator power kWh, kvarh, kVAh

- Earth current A

Miscellaneous

- 3 fixed analog sensors (temperature, oil pressure and fuel level)

- 2 flexible sensors can be set as temperature sensor, oil pressure sensor or level sensor

- Precision measure and display parameters about Engine:

- Temp. (WT) °C/°F both be displayed

- Oil pressure (OP) kPa/psi/bar all be displayed

- Fuel level (FL) %(unit)

- Speed (SPD) r/min (unit)

- Battery Voltage (VB) V (unit)

- Charger Voltage (VD) V (unit)

- Hour count (HC) can accumulate to max. 65535 hours.

- Start times can accumulate to max. 65535 times

9 Appendix

9.1 Alarms and Warnings

9.1.1 Alarm Classes

Alarm class	Visible in the display	LED and horn	Open GCB	Shut-down engine	Engine blocked until acknowledge
Warn	X	X			
	This alarm does not interrupt the operation of the unit. An output of the centralized alarm occurs and the "Horn" command is issued. Alarm text + flashing LED + Relay centralized alarm (horn)				
Shutdown	X	X	Immediately	Immediately	X
	The GCB is opened and the engine is stopped. Alarm text + flashing LED + Relay centralized alarm (horn) + GCB open + Engine stop.				
Trip/shut	x	x	Immediately	Cool down time	X
	The GCB is opened immediately and the engine is stopped after cool down. Alarm text + flashing LED + Relay centralized alarm (horn) + GCB open + Cool down + Engine stop.				
Trip	X	X	X		
	The GCB is opened but does not interrupt the operation of the unit. Alarm text + flashing LED + Relay centralized alarm (horn) + GCB open.				
Indication	X				
	This alarm does not interrupt the operation of the unit. A message output without a centralized alarm occurs. Alarm text				

9.1.2 Warnings

No	Type	Description
1	Overspeed	When the controller detects that the engine speed has exceeded the pre-set value, it will initiate a warning alarm.
2	Underspeed	When the controller detects that the engine speed has fallen below the pre-set value, it will initiate a warning alarm.
3	Loss of speed signal	When the controller detects that the engine speed is 0 and the selected action is "Warn", it will initiate a warning alarm.
4	Gen. overfrequency	When the controller detects that the genset frequency has exceeded the pre-set value, it will initiate a warning alarm.
5	Gen. underfrequency	When the controller detects that the genset frequency has fallen below the pre-set value, it will initiate a warning alarm.
6	Gen. overvoltage	When the controller detects that the generator voltage has exceeded the pre-set value, the controller will initiate a warning alarm.
7	Gen. undervoltage	When the controller detects that the genset voltage has fallen below the pre-set value, it will initiate a warning alarm.
8	Gen. overcurrent	When the controller detects that the genset current has exceeded the pre-set value and the selected action is "Warn", it will initiate a warning alarm.
9	Fail to stop	After "Stop solenoid hold" delay, if genset does not stop completely, it will initiate a warning alarm.

9 Appendix

9.1.2 Warnings

No	Type	Description
10	Charge alternator low voltage	When the controller detects that charger voltage has fallen below the pre-set value, it will initiate a warning alarm.
11	Battery undervoltage	When the controller detects that start battery voltage has fallen below the pre-set value, it will initiate a warning alarm.
12	Battery overvoltage	When the controller detects that start battery voltage has exceeded the pre-set value, it will initiate a warning alarm.
13	Maintenance due	When count down time is 0 and the selected action ist "Warn", it will initiate a warning alarm.
14	Gen. reverse power	If reverse power detection is enabled, when the controller detects that the reverse power value (power is negative) has fallen below the pre-set value and the selected action is "Warn", it will initiate a warning alarm.
15	Overload	If over power detection is enabled, when the controller detects that the over power value (power is positive) has exceeded the pre-set value and the selected action is "Warn", it will initiate a warning alarm.
16	ECU warning alarm	If an error message is received from ECU via J1939, it will initiate a warning alarm.
17	Gen. loss of phase	If loss of phase detection is enabled, When controller detects the generator loss phase, it will initiate a warning alarm.
18	Gen. phase rotation mismatch	When the controller detects a phase rotation error, it will initiate a warning alarm.
19	Breaker open/close fail	When the controller detects that the breaker close or open failure occurs, and the selected action is "Warn", it will initiate a warning alarm.
20	Temperature sensor wire break	When the controller detects that the temperature sensor is open circuit and the selected action is "Warn", it will initiate a warning alarm.
21	High temperature	When the controller detects that engine temperature has exceeded the pre-set value, it will initiate a warning alarm.
22	Low temperature	When the controller detects that engine temperature has fallen below the pre-set value, it will initiate a warning alarm.
23	Oil pressure sensor wire break	When the controller detects that the oil pressure sensor is open circuit and the selected action is "Warn", it will initiate a warning alarm.
24	Low oil pressure	When the controller detects that the oil pressure has fallen below the pre-set value, it will initiate a warning alarm.
25	Fuel level sensor wire break	When the controller detects that the level sensor is open circuit and the selected action is "Warn", it will initiate a warning alarm.
26	Low fuel level	When the controller detects that the fuel level has fallen below the pre-set value, it will initiate a warning alarm.
27	Analog input 4 Wire break	When the controller detects that the flexible sensor 1 is open circuit and the selected action is "Warn", it will initiate a warning alarm.
28	Analog input 4 High limit	When the controller detects that the sensor 1 value has exceeded the pre-set value, it will initiate a warning alarm.
29	Analog input 4 Low limit	When the controller detects that the sensor 1 value has fallen below the pre-set value, it will initiate a warning alarm.
30	Analog input 5 Wire break	When the controller detects that the flexible sensor 2 is open circuit and the selected action is "Warn", it will initiate a warning alarm.
31	Analog input 5 High limit	When the controller detects that the sensor 2 value has exceeded the pre-set value, it will initiate a warning alarm.
32	Analog input 5 Low limit	When the controller detects that the sensor 2 value has fallen below the pre-set value, it will initiate a warning alarm.
33	Discrete input xyz	When digit input port is set as warning and the alarm is active, it will initiate a warning alarm.

No	Type	Description
34	GSM Communication fail	When select GSM enable but the controller couldn't detect GSM model, controller sends corresponding warning signal.
35	Ground fault	If earth fault detection is enabled, the controller will initiate a shutdown alarm it it detects that the earth fault current has exceeded the pre-set value and the selected action is "Warn", it will initiate a warning alarm.

9.1.3 Shutdown Alarms

When controller detects shutdown alarm, it will send signal to open breaker and shuts down generator.

No	Type	Description
1	Emergency stop	When the controller detects an emergency stop alarm signal, it will initiate a shutdown alarm.
2	Overspeed	When the controller detects that the generator speed has exceeded the pre-set value, it will initiate a shutdown alarm.
3	Underspeed	When the controller detects that the generator speed has fallen below the pre-set value, it will initiate a shutdown alarm.
4	Loss of speed signal	When the controller detects that the engine speed is 0 and the selected action is "Shutdown", it will initiate a shutdown alarm.
5	Gen. overfrequency	When the controller detects that the genset frequency has exceeded the pre-set value, it will initiate a shutdown alarm.
6	Gen. underfrequency	When the controller detects that the genset frequency has fallen below the pre-set value, it will initiate a shutdown alarm.
7	Gen. overvoltage	When the controller detects that the generator voltage has exceeded the pre-set value, the controller will initiate a shutdown alarm.
8	Gen. undervoltage	When the controller detects that the genset voltage has fallen below the pre-set value, it will initiate a shutdown alarm.
9	Fail to stop	If the engine does not fire after the pre-set number of attempts, it will initiate a shutdown alarm.
10	Gen. overcurrent	When the controller detects that the genset current has exceeded the pre-set value and the selected action is "Shutdown", it will initiate a shutdown alarm.
11	Maintenance due	When count down time is 0 and the selected action is "Shutdown", it will initiate a shutdown alarm.
12	ECU shutdown alarm	If an error message is received from ECU via J1939, it will initiate a shutdown alarm.
13	ECU communication fail	If the module does not detect the ECU data, it will initiate a shutdown alarm.
14	Gen. reverse power	If reverse power detection is enabled, the controller will initiate a shutdown alarm, when it detects that the reverse power value (power is negative) has fallen below the pre-set value and the selected action is "Shutdown".
15	Overload	If over power detection is enabled, the controller will initiate a shutdown alarm, when it detects that the over power value (power is positive) has exceeded the pre-set value and the selected action is "Shutdown".
16	Temperature sensor wire break	When the controller detects that the temperature sensor is open circuit and the selected action is "Shutdown", it will initiate a shutdown alarm.
17	High temperature	When the controller detects that engine temperature has exceeded the pre-set value, it will initiate a shutdown alarm.
18	Oil pressure sensor wire break	When the controller detects that the oil pressure sensor is open circuit and the action select "Shutdown", it will initiate a shutdown alarm.

No	Type	Description
19	Low oil pressure	When the controller detects that the oil pressure has fallen below the pre-set value, it will initiate a shutdown alarm.
20	Level sensor wire break	When the controller detects that the level sensor is open circuit and the action select "Shutdown", it will initiate a shutdown alarm.
21	Analog input 4 Wire break	When the controller detects that the flexible sensor 1 is open circuit and the action select "Shutdown", it will initiate a shutdown alarm.
22	Analog input 4 High limit	When the controller detects that the sensor 1 value has exceeded the pre-set value, it will initiate a shutdown alarm.
23	Analog input 4 Low limit	When the controller detects that the sensor 1 value has fallen below the pre-set value, it will initiate a shutdown alarm.
24	Analog input 5 Wire break	When the controller detects that the flexible sensor 2 is open circuit and the action select "Shutdown", it will initiate a shutdown alarm.
25	Analog input 5 High limit	When the controller detects that the sensor 2 value has exceeded the pre-set value, it will initiate a shutdown alarm.
26	Analog input 5 Low limit	When the controller detects that the sensor 2 value has fallen below the pre-set value, it will initiate a shutdown alarm.
27	Discrete input	When digit input port is set as shutdown and the alarm is active, it will initiate a shutdown alarm.
28	Ground fault	If earth fault detection is enabled, the controller will initiate a shutdown alarm it it detects that the earth fault current has exceeded the pre-set value and the selected action is "Shutdown".
29	Low coolant level	Controller initiates shutdown alarm when digital input port has been configured as low coolant level shutdown (is active).
30	Detonation shutdown (Gas engine)	Controller initiates shutdown alarm when digital input port has been configured as detonation shutdown (is active).
31	Gas leak shutdown	Controller initiates shutdown alarm when digital input port has been configured as gas leak shutdown (is active).

9.1.4 Trip and Stop Alarms

Upon initiation of the trip and stop condition, the controller will de-energize the 'Close Generator' Output to remove the load from the generator. Once this has occurred, the controller will start the Cooling delay and allow the engine to cool down before shutting it down.

No	Type	Description
1	Gen. overcurrent	When the controller detects that the genset current has exceeded the pre-set value and the selected action is "Trip and Stop", it will initiate a trip and stop alarm.
2	Maintenance due	When count down time is 0 and the action select "Trip and Stop", it will initiate a trip and stop alarm.
3	Gen. reverse power	If reverse power detection is enabled, the controller will initiate a trip and stop alarm if it detects that the reverse power value (power is negative) has fallen below the pre-set value and the action select "Trip and Stop".
4	Overload	If over power detection is enabled, the controller will initiate a trip and stop alarm if it detects that the over power value (power is positive) has exceeded the pre-set value and the selected action is "Trip and Stop".
5	Discrete input	When the digit input port is set to "Trip and Stop" and the alarm is active, it will initiate a trip and stop alarm.

No	Type	Description
6	Ground fault	If earth fault detection is enabled, the controller it will initiate a trip and stop alarm if it detects that the earth fault current has exceeded the pre-set value and the action select "Trip and Stop".

9.1.5 Trip Alarms

On initiation of the trip condition the controller will de-energize the 'Close Generator' Output without stop the generator.

No	Type	Description
1	Gen. overcurrent	The controller will initiate a trip alarm if it detects that the genset current has exceeded the pre-set value and the selected action is "Trip".
2	Gen. reverse power	If reverse power detection is enabled, the controller will initiate a trip alarm if it detects that the reverse power value (power is negative) has fallen below the pre-set value and the selected action is "Trip".
3	Overload	If over power detection is enabled, the controller will initiate a trip alarm if it detects that the over power value (power is positive) has exceeded the pre-set value and the selected action is "Trip".
4	Discrete Input	When digit input port is set to "Trip" and the alarm is active, it will initiate a trip alarm.
5	Ground fault	If earth fault detection is enabled, the controller will initiate a trip alarm if it detects that the earth fault current has exceeded the pre-set value and the selected action is "Trip".

9.2 Trouble Shooting

Symptoms	Possible Solutions
Controller has no power.	Check starting batteries; Check controller connection wiring; Check DC fuse.
Genset shutdown	Check if the water/cylinder temperature exceeds the limits; Check the genset AC voltage; Check DC fuse.
Controller emergency stop	Check if emergency stop button works properly; Check whether the starting battery's positive pole is connected to the emergency stop input; Check whether the circuit is open.
Low oil pressure alarm after crank disconnect	Check the oil pressure sensor and its connections.
High water temp. alarm after crank disconnect	Check the temperature sensor and its connections.
Shutdown Alarm in running	Check the switch and its connections according to the information on LCD; Check auxiliary input ports.
Fail to start	Check the fuel oil circuit and its connections; Check the starting batteries; Check the speed sensor and its connections; Refer to the engine manual.
Starter no response	Check the starter connections; Check the starting batteries.
Genset running while ATS not transfer	Check the ATS; Check the connections between ATS and controllers.
RS485 communication is abnormal	Check the connections; Check if the COM port setting is correct; Check RS-485 connections of A and B are reverse connected; Check if the RS485 transfer model is damaged; Check if the communication port of the computer is damaged.
ECU communication failed	Check the CAN connections for high and low polarity; Check if the 120 Ω resistor is connected properly; Check if the type of engine is correct;

—

Symptoms	Possible Solutions
	Check if the connections from the controller to the engine and the output ports settings are correct.
ECU warning or shutdown	Get information from the LCD of the alarm page; If there is a detailed alarm, check the respective engine. If there is no detailed alarm, please refer to the relevant section of the engine manual as specified in the SPN alarm code.

9.3 Data Telegrams

General Notes

This protocol describes read and write command format of PC serial port and the definition of internal information data for the third-party to develop and use.

MODBUS communication protocol allows the module to transfer information and data effectively with PLC, RTU, SCADA system of international brands (such as, Schneider, Siemens, and Modicon), and DCS or third-party monitoring system compatible with MODBUS. The monitoring system can be set up if only adding central communication master software (such as Kingview, Intouch, FIX, Synal) basing on PC (or IPC).

9.3.1 Modbus Basics

- All communication loops should follow the master-slave mode. If so, data can be transferred between a master (e.g. PC) and 32 slaves.

- No communication can start from slaves.

- In communication loop, all communication should be transmitted in information frame.

- If received information frame contains unknown command, no response will be given.

1) All communication loops should follow the master-slave mode. If so, data can be transferred between a master (e.g. PC) and 32 slaves. 2) No communication can start from slaves. 3) In communication loop, all communication should be transmitted in information frame. 4) If received information frame contains unknown command, no response will be given.

9.3.1.1 Data Frame Format

Communication is asynchronously transferred, using byte (data frame) as unit. Between master and slave, every transmitted data frame is 10-bit (stop bit: 1) or 11-bit (stop bit: 2) serial data stream. Data frame format is:

Start bit	1-bit
Data bit	8-bit
Parity bit	No parity
Stop bit	1-bit or 2-bit can be set.
Baud rate	9600bps

9.3.1.2   Modbus Communication Protocol

When communication command is sent to the slave, corresponding slave receives the communication command, then removes address code, and read the information. If no mistakes, it will execute commands, and sends the result back to the master. Response information includes address code, function code, data and error check code (CRC). If an error occurred in receipt of the command, it will send no information.

9.3.1.3   Information Frame Format

Initiating structure	Address code	Function code	Data field	CRC	End structure
Delay (equivalent to 4 bytes)	1 byte 8-bit	1 byte 8-bit	N bytes N*8-bit	2 bytes 16-bit	Delay (equivalent to 4 bytes)

9.3.1.4   Address Code

Address code is the first data frame (8-bit) in each transmitted information frame. Device address range is 1 to 255, this byte shows that the slave defined by users will receive the information sent by the master. Each slave has a unique address code, and responses begin with the address code. A master addresses a slave by placing the slave address in the address field of the message. When the slave sends its response, it places its own address in this address field of the response to let the master know which slave is responding.

9.3.1.5   Function Code

This is the second byte of each transmission. ModBus communication protocol defined function code as 1 to 255 (01H_hex to 0FFH_hex). This easYgen controllers use part of it. Master sends the request and the slave executes actions according to the function code. If the function code sent by slave is same as that sent by master, it means the response is active. But if the function code MSB is 1 (function code range > 127), it means there is no response or response has error. The following table shows the specific signification and operation of function code.

Function code	Definition	Operation
03_hex	Read Holding Registers	Reads the contents of holding registers
05_hex	Force Single Coil	Forces a single coil to either ON or OFF.
06_hex	Preset Single Register	Presets a value into a single holding register.

03_hex Read Holding Registers

With function code 03_hex command, the master can read the numerical registers inside the device (numerical registers contains various analog and parameter setting values). Input register values of function code 03_hexmapping data field are 16 bits (2 bytes). So, from the device reads registers values are 2 bytes. Maximum number of readable registers is 125 each time. The slave received command format is slave address, function

code, data field and the CRC code. The data of data field is in double bytes with every two bytes for a group, and high byte is in advance.

05_hex Force Single Coil

Master uses this command to save a single coil data into bit registers in the device (such as ATS transfer control). The slave also uses this function code to foldback information to the master.

06_hex Preset Single register

Master uses this command to save a single register data into registers in the device. The register data in the response message are packed as two bytes per register, with the binary contents right justified within each byte. For each register, the first byte contains the high order bits and the second contains the low order bits. The slave received command format is slave address, function code, data field and the CRC code.

9.3.1.6   Data Field

Data field varies with different function codes.

Function # 03(03_hex) – Read Holding Registers

Request:		
Data sequence	1	2
Data signification	Starting address	Read registers
Byte count	2	2

Response:		
Data sequence	1	2
Data signification	Loopback byte count	N - register data
Byte count	1	N

Function # 05 (05_hex) – Force Single Coil

Request:		
Data sequence	1	2
Data signification	Coil address	Forced single coil value
Byte count	2	2

Response:		
Data sequence	1	2
Data signification	Coil address	Single coil value
Byte count	2	2

Function # 06 (06_hex) – Preset Single Register

Request:		
Data sequence	1	2
Data signification	Register address	Register value (2-byte)
Byte count	2	2

Response:		
Data sequence	1	2
Data signification	Register address	Register value (2-byte)
Byte count	2	2

9.3.1.7 Error Check Code (CRC)

The Error Check Code allows the receiving device to detect a packet that has been corrupted with transmission errors. Sometimes, the transmission information occurs imperceptible changes due to electronic noise and other interference and the CRC code ensure the error information does not work to increase the system's safety and efficiency. When the CRC is appended to the message, the low-order byte is appended first, followed by the high-order byte.

> All information frame format are same:
>
> address code, function code, data area and CRC code. The CRC field is two bytes, containing a 16-bit binary value. The CRC value is calculated by the transmitting device, which appends the CRC to the message. The receiving device recalculates a CRC during receipt of the message, and compares the calculated value to the actual value that received in the CRC field. If the two values are not equal, an error will result.

The CRC is started by first preloading a 16–bit register to all 1's. Then a process begins of applying successive 8–bit bytes of the message to the current contents of the register. Only the eight bits of data in each character are used for generating the CRC. Start and stop bits do not apply to the CRC. During generation of the CRC, each 8–bit character is exclusive OR'ed with the register contents. Then the result is shifted in the direction of the least significant bit (LSB), with a zero filled into the most significant bit (MSB) position. The LSB is extracted and examined. If the LSB was a 1, the register is then exclusive OR'ed with a preset, fixed value. If the LSB was a 0, no exclusive OR takes place. This process is repeated until eight shifts have been performed. After the last (eighth) shift, the next 8–bit byte is exclusive OR'ed with the register's current value, and the process repeats for eight more shifts as described above. The final contents of the register, after all the bytes of the message have been applied, is the CRC value.

⚙ **A procedure for generating a CRC-16 is:**

1. ▷ Load a 16–bit register with FFFF hex (all 1's). Call this the CRC register.

2. ▷ Exclusive OR the first 8–bit byte of the message with the low–order byte of the 16–bit CRC register, putting the result in the CRC register. Shift the CRC register one bit to the right (toward the LSB), zero–filling the MSB. Extract and examine the LSB.

3. ▷ (If the LSB was 0): Repeat Step 3 (another shift).

(If the LSB was 1): Exclusive OR the CRC register with the polynomial value A001 hex (1010 0000 0000 0001).

4. ▷ Repeat Steps 3 and 4 until 8 shifts have been performed. When this is done, a complete 8–bit byte will have been processed. Repeat Steps 2 through 5 for the next 8–bit byte of the message. Continue doing this until all bytes have been processed.

5. ▷ The final contents of the CRC register are the CRC value. Least Significant Byte first. When the 16–bit CRC (two 8–bit bytes) is transmitted in the message, the low-order byte will be transmitted first, followed by the high-order byte.

The calculating of CRC code starts from »slave address« and except for all bytes of »CRC code«.

☼ **Example: Read 3 holding registers @ Function Code 03_hex (slave address 01_hex, starting address 0026_hex)**

Address	Data(Hex)
0026_hex	14
0027_hex	14
0028_hex	5

Request	Bytes	Example (Hex)
Slave address	1	01 Send to the slave 01
Function code	1	03 Read Holding Registers
Starting address	2	00 Starting address is 0026_hex 26
No. of Points	2	00 Read 3 registers (total 6 bytes) 03
CRC code	2	E4 CRC code which calculated by PC 00

Response	Bytes	Example (Hex)
Slave address	1	01 Respond to the slave 01
Function code	1	03 Read register
Read count	1	06 3 registers (total 6 bytes)
Data 1	2	00 The content of address 0026_hex 14
Data 2	2	00 The content of address 0027_hex 14
Data 3	2	00 The content of address 0028_hex 05
CRC code	2	91 CRC code which calculated by slave 71

☼   **Example: Read coil @ Function Code 05_hex (slave address 01_hex, starting address 0002_hex is addressed as 1.)**

Address	Data(Hex)
0000	0
0001	1
0002	0

Request	Bytes	Example (Hex)
Slave address	1	01 Send to the slave 01
Function code	1	05 Force Single Coli
Starting address	2	FF Set coil as 1 00
Data	2	00 Read 3 registers (total 6 bytes) 03
CRC code	2	CD CRC code which calculated by PC FB

Response	Bytes	Example (Hex)
Slave address	1	01 Respond to the slave 01
Function code	1	05 Force Single Coli
Starting address	2	00 Starting address is 0000_hex 00
Data	2	FF Set coil as 1 00
CRC code	2	CD CRC code which calculated by slave FB

☼ **Example: Preset register as 0002_hex @ Function Code 06_hex (slave address 01_hex, starting address 00E3_hex)**

Request	Bytes	Example (Hex)
Slave address	1	01 Send to the slave 01
Function code	1	06 Preset Single Register
Starting address	2	00 Starting address is 00E3_hex E3
Data	2	00 Preset Register Data (2 bytes) 02
CRC code	2	F9 CRC code which calculated by PC FD

Response	Bytes	Example (Hex)
Slave address	1	01 Respond to the slave 01
Function code	1	06 Preset Single Register
Starting address	2	00 Starting address is 00E3_hex E3
Data	2	00 Preset Register Data (2 bytes) 02
CRC code	2	F9 CRC code which calculated by slave FD

9.3.1.8 Error Handling

General Notes

When device detected other errors except the CRC code, the slave must send information to the master. The function code MSB is 1, which means the response function code by slave should add 128 based on the function code.

The following codes show that unexpected errors have occurred. CRC error received from the master will be ignored by the device.

The frame format of error code that responds by slave is as follows (CRC excluded):

Address code	1 byte
Function code	1 byte (MSB is 1)

Address code	1 byte
Error code	1 byte
CRC code	2 bytes

01	illegal function code
	The function code received in the query is NO allowed slave action
02	illegal data address
	The data address received in the query is NO allowed slave address
03	illegal data value
	A value contained in the query data field is NO allowed slave value

9.3.2   Read Holding Registers 03_hex

> If an easYgen model does not support an information or detail, value will be empty.

> If an analog sensor circuit is open, the value transferred via Modbus is 32766.
>
> The same applies to the generator voltage readout, where no generator voltage is detected.

Address	Items	Description	Bytes Count
0	Common Alarm	1 for active (LSB)	1bit
	Common Shutdown	1 for active	1bit
	Common Alarm	1 for active	1bit
	Common Trip and Stop	1 for active	1bit
	Common Trip	1 for active	1bit
	Common ELE Trip & Common Shutdown	1 for active	1bit
	Reserved		1bit
	Reserved		1bit
	In Test Mode	1 for active	1bit
	In Auto Mode	1 for active	1bit
	In Manual Mode	1 for active	1bit
	In Stop Mode	1 for active	1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit

Address	Items	Description	Bytes Count
	Reserved	(MSB)	1bit
1	Emergency Stop	1 for active	1bit
	Over Speed	1 for active	1bit
	Under Speed	1 for active	1bit
	Loss of Speed Signal	1 for active	1bit
	Over Frequency	1 for active	1bit
	Under Frequency	1 for active	1bit
	Over Voltage	1 for active	1bit
	Under Voltage	1 for active	1bit
	Fail to Start	1 for active	1bit
	Over Current	1 for active	1bit
	Maintenance Due	1 for active	1bit
	ECU	1 for active	1bit
	Reverse Power Shutdown	1 for active	1bit
	Over Power Shutdown	1 for active	1bit
	Aux High Temp Shutdown	1 for active	1bit
	Aux Low OP Shutdown	1 for active	1bit
2	ECU Com Fail Shutdown	1 for active	1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Negative Seq Current	1 for active	1bit
	Earth Fault	1 for active	1bit
	Loss of Exciting	1 for active	1bit
	Temp Sensor Open	1 for active	1bit
	High Temp Shutdown	1 for active	1bit
	Reserved		1bit
	Reserved		1bit
	Pressure Sensor Open	1 for active	1bit
	Reserved		1bit
	Low OP Shutdown	1 for active	1bit
	Reserved		1bit
3	Level Sensor Open	1 for active	1bit
	Reserved		1bit
	Reserved		1bit

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Address	Items	Description	Bytes Count
	Reserved		1bit
	Flexible Sensor 1 Open	1 for active	1bit
	Flexible Sensor 1 High	1 for active	1bit
	Flexible Sensor 1 Low	1 for active	1bit
	Reserved		1bit
	Flexible Sensor 2 Open	1 for active	1bit
	Flexible Sensor 2 High	1 for active	1bit
	Flexible Sensor 2 Low	1 for active	1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
4	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
5	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit

Address	Items	Description	Bytes Count
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
6	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
7	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit

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Address	Items	Description	Bytes Count
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
8	Aux Input 1 Shutdown	1 for active	1bit
	Aux Input 2 Shutdown	1 for active	1bit
	Aux Input 3 Shutdown	1 for active	1bit
	Aux Input 4 Shutdown	1 for active	1bit
	Aux Input 5 Shutdown	1 for active	1bit
	Aux Input 6 Shutdown	1 for active	1bit
	Aux Input 7 Shutdown	1 for active	1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
9	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
10	Reserved		1bit
	Reserved		1bit

Address	Items	Description	Bytes Count
	Expansion Switch Input Com Fail	1 for active	1bit
	Expansion Switch Output Com Fail	1 for active	1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
11	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
12	Over Current ELE Trip	1 for active	1bit
	Maintenance Due ELE Trip	1 for active	1bit
	Reverse Power ELE Trip	1 for active	1bit
	Over Power ELE Trip	1 for active	1bit
	Input 1 ELE Trip	1 for active	1bit
	Input 2 ELE Trip	1 for active	1bit

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Address	Items	Description	Bytes Count
	Input 3 ELE Trip	1 for active	1bit
	Input 4 ELE Trip	1 for active	1bit
	Input 5 ELE Trip	1 for active	1bit
	Input 6 ELE Trip	1 for active	1bit
	Input 7 ELE Trip	1 for active	1bit
	Input 8 ELE Trip	1 for active	1bit
	Reserved		1bit
	Reserved		1bit
	Expansion Switch Input Com Fail	1 for active	1bit
	Expansion Switch Output Com Fail	1 for active	1bit
13	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
14	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit

Address	Items	Description	Bytes Count
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
15	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Loss of Exciting	1 for active	1bit
	Earth Fault	1 for active	1bit
	Negative Seq Current	1 for active	1bit
16	Over Current Trip	1 for active	1bit
	Maintenance Due Trip	1 for active	1bit
	Reverse Power Trip	1 for active	1bit
	Over Power Trip	1 for active	1bit
	Input 1 Trip	1 for active	1bit
	Input 2 Trip	1 for active	1bit
	Input 3 Trip	1 for active	1bit
	Input 4 Trip	1 for active	1bit
	Input 5 Trip	1 for active	1bit
	Input 6 Trip	1 for active	1bit
	Input 7 Trip	1 for active	1bit
	Input 8 Trip	1 for active	1bit
	Reserved		1bit
	Reserved		1bit
	Expansion Switch Input Com Fail	1 for active	1bit
	Expansion Switch Output Com Fail	1 for active	1bit

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Address	Items	Description	Bytes Count
17	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
18	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
19	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit

Address	Items	Description	Bytes Count
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Loss of Exciting	1 for active	1bit
	Earth Fault	1 for active	1bit
	Negative Seq Current	1 for active	1bit
	Reserved		
20	Gen Over Speed Warn	1 for active	1bit
	Gen Under Speed Warn	1 for active	1bit
	Gen Loss Of Speed Warn	1 for active	1bit
	Gen Over Frequency Warn	1 for active	1bit
	Gen Under Frequency Warn	1 for active	1bit
	Gen Over Voltage Warn	1 for active	1bit
	Gen Under Voltage Warn	1 for active	1bit
	Gen Over Current Warn	1 for active	1bit
	Fail to Stop Warn	1 for active	1bit
	Charge Alt Fail Warn	1 for active	1bit
	Battery High Voltage Warn	1 for active	1bit
	Battery Low Voltage Warn	1 for active	1bit
	Maintenance Due Warn	1 for active	1bit
	Reverse Power Warn	1 for active	1bit
	Over Power Warn	1 for active	1bit
	ECU	1 for active	1bit
21	Gen Loss of Phase Warn	1 for active	1bit
	Gen Phase Seq Wrong	1 for active	1bit
	Reserved		1bit
	Negative Seq Current	1 for active	1bit
	Earth Fault	1 for active	1bit
	Loss of Exciting	1 for active	1bit

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Address	Items	Description	Bytes Count
	Reserved		1bit
	Breaker Warn	1 for active	1bit
	Temp Sensor Open Warn	1 for active	1bit
	High Temp Warn	1 for active	1bit
	Low Temp Warn	1 for active	1bit
	Reserved		1bit
	Pressure Sensor Open Warn	1 for active	1bit
	Reserved		1bit
	Low OP Warn	1 for active	1bit
	Reserved		1bit
22	Level Sensor Open	1 for active	1bit
	Reserved		1bit
	Low Level Warn	1 for active	1bit
	Reserved		1bit
	Flexible Sensor 1 Open Warn	1 for active	1bit
	Flexible Sensor 1 High Warn	1 for active	1bit
	Flexible Sensor 1 Low Warn	1 for active	1bit
	Reserved		1bit
	Flexible Sensor 2 Open Warn	1 for active	1bit
	Flexible Sensor 2 High Warn	1 for active	1bit
	Flexible Sensor 2 Low Warn	1 for active	1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
23	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit

Address	Items	Description	Bytes Count
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
24	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
25	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit

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Address	Items	Description	Bytes Count
	Reserved		1bit
26	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
27	Reserved		1bit
	Expansion Switch Input Com Fail	1 for active	1bit
	Expansion Switch Output Com Fail	1 for active	1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
28	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit

Address	Items	Description	Bytes Count
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
29	Aux Input 1 Warn	1 for active	1bit
	Aux Input 2 Warn	1 for active	1bit
	Aux Input 3 Warn	1 for active	1bit
	Aux Input 4 Warn	1 for active	1bit
	Aux Input 5 Warn	1 for active	1bit
	Aux Input 6 Warn	1 for active	1bit
	Aux Input 7 Warn	1 for active	1bit
	Aux Input 8 Warn	1 for active	1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
30	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit

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Address	Items	Description	Bytes Count
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
31	Reserved		2Bytes
32	Reserved		2Bytes
33	Reserved		2Bytes
34	Reserved		2Bytes
35	Emergency Stop Input Status	1 for active	1bit
	Digital Input 1 Status	1 for active	1bit
	Digital Input 2 Status	1 for active	1bit
	Digital Input 3 Status	1 for active	1bit
	Digital Input 4 Status	1 for active	1bit
	Digital Input 5 Status	1 for active	1bit
	Digital Input 6 Status	1 for active	1bit
	Digital Input 7 Status	1 for active	1bit
	Digital Input 8 Status	1 for active	1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
36	Expansion Switch 1, Input 1	1 for active	1bit
	Expansion Switch 1, Input 2	1 for active	1bit
	Expansion Switch 1, Input 3	1 for active	1bit
	Expansion Switch 1, Input 4	1 for active	1bit
	Expansion Switch 1, Input 5	1 for active	1bit
	Expansion Switch 1, Input 6	1 for active	1bit
	Expansion Switch 1, Input 7	1 for active	1bit

Address	Items	Description	Bytes Count
	Expansion Switch 1, Input 8	1 for active	1bit
	Expansion Switch 2, Input 1	1 for active	1bit
	Expansion Switch 2, Input 2	1 for active	1bit
	Expansion Switch 2, Input 3	1 for active	1bit
	Expansion Switch 2, Input 4	1 for active	1bit
	Expansion Switch 2, Input 5	1 for active	1bit
	Expansion Switch 2, Input 6	1 for active	1bit
	Expansion Switch 2, Input 7	1 for active	1bit
	Expansion Switch 2, Input 8	1 for active	1bit
37	Fuel Relay Output Status	1 for active	1bit
	Start Relay Output Status	1 for active	1bit
	Digital Output 1 Status	1 for active	1bit
	Digital Output 2 Status	1 for active	1bit
	Digital Output 3 Status	1 for active	1bit
	Digital Output 4 Status	1 for active	1bit
	Digital Output 5 Status	1 for active	1bit
	Digital Output 6 Status	1 for active	1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
38	Expansion Switch 1, Output 1	1 for active	1bit
	Expansion Switch 1, Output 2	1 for active	1bit

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Address	Items	Description	Bytes Count
	Expansion Switch 1, Output 3	1 for active	1bit
	Expansion Switch 1, Output 4	1 for active	1bit
	Expansion Switch 1, Output 5	1 for active	1bit
	Expansion Switch 1, Output 6	1 for active	1bit
	Expansion Switch 1, Output 7	1 for active	1bit
	Expansion Switch 1, Output 8	1 for active	1bit
	Expansion Switch 2, Output 1	1 for active	1bit
	Expansion Switch 2, Output 2	1 for active	1bit
	Expansion Switch 2, Output 3	1 for active	1bit
	Expansion Switch 2, Output 4	1 for active	1bit
	Expansion Switch 2, Output 5	1 for active	1bit
	Expansion Switch 2, Output 6	1 for active	1bit
	Expansion Switch 2, Output 7	1 for active	1bit
	Expansion Switch 2, Output 8	1 for active	1bit
39	Reserved		2Bytes
40	Reserved		2Bytes
41	Reserved		2Bytes
42	Reserved		2Bytes
43	Mains OK	1 for active	1bit
	Close Mains	1 for active	1bit
	Generator OK	1 for active	1bit
	Gen Closed	1 for active	1bit
	Alarm Indicator	1 for active	1bit
	Running Indicator	1 for active	1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit

Address	Items	Description	Bytes Count
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
44	Mains Abnormal	1 for active	1bit
	Mains Over Voltage	1 for active	1bit
	Mains Under Voltage	1 for active	1bit
	Mains Over Freq	1 for active	1bit
	Mains Under Freq	1 for active	1bit
	Mains Loss of Phase	1 for active	1bit
	Mains Phase Seq Wrong	1 for active	1bit
	Mains Inactive	1 for active	1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
45	Aux Input 1 Active	1 for active	1bit
	Aux Input 2 Active	1 for active	1bit
	Aux Input 3 Active	1 for active	1bit
	Aux Input 4 Active	1 for active	1bit
	Aux Input 5 Active	1 for active	1bit
	Aux Input 6 Active	1 for active	1bit
	Aux Input 7 Active	1 for active	1bit
	Aux Input 8 Active	1 for active	1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
	Reserved		1bit
46	Reserved		2Bytes
47	Reserved		2Bytes

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Address	Items	Description	Bytes Count
48	Reserved		2Bytes
49	Reserved		2Bytes
50	Reserved		2Bytes
51	Reserved		2Bytes
52	Reserved		2Bytes
53	Reserved		2Bytes
54	Reserved		2Bytes
55	Mains UAB		2Bytes
56	Mains UBC		2Bytes
57	Mains UCA		2Bytes
58	Mains UA		2Bytes
59	Mains UB		2Bytes
60	Mains UC		2Bytes
61	Mains UA Phase		2Bytes
62	Mains UB Phase		2Bytes
63	Mains UC Phase		2Bytes
64	Mains Freq		2Bytes
65	Reserved		2Bytes
66	Reserved		2Bytes
67	Reserved		2Bytes
68	Reserved		2Bytes
69	Reserved		2Bytes
70	Reserved		2Bytes
71	Reserved		2Bytes
72	Reserved		2Bytes
73	Reserved		2Bytes
74	Reserved		2Bytes
75	Gen UAB		2Bytes
76	Gen UBC		2Bytes
77	Gen UCA		2Bytes
78	Gen UA		2Bytes
79	Gen UB		2Bytes
80	Gen UC		2Bytes
81	Gen UA Phase	Signed	2Bytes
82	Gen UB Phase	Signed	2Bytes
83	Gen UC Phase	Signed	2Bytes
84	Gen Freq	(*10)	2Bytes
85	Reserved	Signed	2Bytes

Address	Items	Description	Bytes Count
86	Reserved	Signed (*100)	2Bytes
87	Reserved	Signed (*10)	2Bytes
88	Reserved	Signed (*10)	2Bytes
89	Reserved	Signed (*10)	2Bytes
90	Reserved	Signed (*10)	2Bytes
91	Reserved	Signed (*10)	2Bytes
92	Reserved	Signed (*10)	2Bytes
93	Reserved	Signed (*10)	2Bytes
94	Reserved		2Bytes
95	A-phase Current	(*10)	2Bytes
96	B-phase Current	(*10)	2Bytes
97	C-phase Current	(*10)	2Bytes
98	Earth Current	(*10)	2Bytes
99	Reserved		2Bytes
100	Reserved		2Bytes
101	Reserved		2Bytes
102	Reserved		2Bytes
0103 0104	A-phase Active Power	Signed (*10)	4Bytes
0105 0106	B-phase Active Power	Signed (*10)	4Bytes
0107 0108	C-phase Active Power	Signed (*10)	4Bytes
0109 0110	Total Active Power	Signed (*10)	4Bytes
0111 0112	A-phase Reactive Power	Signed (*10)	4Bytes
0113 0114	B-phase Reactive Power	Signed (*10)	4Bytes
0115 0116	C-phase Reactive Power	Signed (*10)	4Bytes
0117 0118	Total Reactive Power	Signed (*10)	4Bytes
0119 0120	A-phase Apparent Power	Signed (*10)	4Bytes
0121 0122	B-phase Apparent Power	Signed (*10)	4Bytes
0123 0124	C-phase Apparent Power	Signed (*10)	4Bytes
0125 0126	Total Apparent Power	Signed (*10)	4Bytes
127	A-phase Power Factor	Signed (*100)	2Bytes
128	B-phase Power Factor	Signed (*100)	2Bytes
129	C-phase Power Factor	Signed (*100)	2Bytes

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9.3.2 Read Holding Registers 03_hex

Address	Items	Description	Bytes Count
130	Average Power Factor	Signed (*100)	2Bytes
131	Reserved		2Bytes
132	Reserved		2Bytes
133	Reserved		2Bytes
134	Reserved		2Bytes
135	Reserved		2Bytes
136	Reserved		2Bytes
137	Reserved		2Bytes
138	Reserved		2Bytes
139	Reserved		2Bytes
140	Reserved		2Bytes
141	Engine Speed		2Bytes
142	Battery Voltage	(*0.1)	2Bytes
143	Charger Voltage	(*10)	2Bytes
144	GSM Signal strength		2Bytes
145	Reserved		2Bytes
146	Reserved		2Bytes
147	Reserved		2Bytes
148	Temp Sensor Resistance Value	Unsigned (*10)	2Bytes
149	Temp Sensor Value	Signed	2Bytes
150	Pressure Sensor Resistance Value	Unsigned (*10)	2Bytes
151	Pressure Sensor Value	Signed	2Bytes
152	Level Sensor Resistance Value	Unsigned (*10)	2Bytes
153	Level Sensor Value	Signed	2Bytes
154	Config Sensor 1 Resistance Value	Unsigned (*10)	2Bytes
155	Config Sensor 1 Value	Signed	2Bytes
156	Config Sensor 2 Resistance Value	Unsigned (*10)	2Bytes
157	Config Sensor 2 Value	Signed	2Bytes
158	Reserved		2Bytes
159	Reserved		2Bytes
160	Reserved		2Bytes
161	Reserved		2Bytes
162	Coolant Level	Signed; These items are —Reserved if ECU is NOT used.	2Bytes
163	Oil Pressure		2Bytes
164	Coolant Temperature		2Bytes

Address	Items	Description	Bytes Count
165	Fuel Pressure		2Bytes
166	Fuel Temperature		2Bytes
167	Inlet Temperature		2Bytes
168	Exhaust Temperature		2Bytes
169	Turbo Pressure		2Bytes
170	Fuel Consumption		2Bytes
171	Total Fuel Consumption		4Bytes
172			
173	Reserved		2Bytes
174	Reserved		2Bytes
175	Reserved		2Bytes
176	Reserved		2Bytes
177	Reserved		2Bytes
178	Reserved		2Bytes
179	Reserved		2Bytes
180	Reserved		2Bytes
181	Reserved		2Bytes
182	Reserved		2Bytes
183	Reserved		2Bytes
184	Reserved		2Bytes
185	Reserved		2Bytes
186	Reserved		2Bytes
187	Reserved		2Bytes
188	Reserved		2Bytes
189	Gen Status	Generator Status Form	2Bytes
190	Gen Delay		2Bytes
191	Remote Start Status	Remote Start Status Form	2Bytes
192	Remote Start Delay		2Bytes
193	Breaker Status	Breaker Status Form	2Bytes
194	Transfer Rest		2Bytes
195	Mains Status		2Bytes
196	Mains Delay		2Bytes
197	Reserved		2Bytes
198	Reserved		2Bytes
199	Run Time (HH)		2Bytes
200	Run Time (MM)		2Bytes
201	Run Time (SS)		2Bytes

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9.3.2 Read Holding Registers 03_hex

Address	Items	Description	Bytes Count
202	Accumulated Start Times		2Bytes
0203 0204	Accumulated Energy kWh		4Bytes
0205 0206	Accumulated Energy kVarh		4Bytes
0207 0208	Accumulated Energy kVAh		4Bytes
0209 0210	Reserved		4Bytes
211	Maintenance Remain Time (HH)		2Bytes
212	Maintenance Remain Time (MM)		2Bytes
213	Maintenance Remain Time (SS)		2Bytes
214	Reserved		2Bytes
215	Reserved		2Bytes
216	Reserved		2Bytes
217	Model		2Bytes
218	Software Version	(*10)	2Bytes
219	Hardware Version	(*10)	2Bytes
220	Issue Date (YY)	Save the last two digits only.	2Bytes
221	Issue Date (MM)		2Bytes
222	Issue Date (DD)		2Bytes
223	Reserved		2Bytes
224	Reserved		2Bytes
225	Controller Current Time (YY)	Save the last two digits only.	2Bytes
226	Controller Current Time (MM)		2Bytes
227	Controller Current Time (DD)		2Bytes
228	Controller Current Time (Week)		2Bytes
229	Controller Current Time (HH)		2Bytes
230	Controller Current Time (MM)		2Bytes
231	Controller Current Time (SS)		2Bytes
232	Reserved		2Bytes
233	Reserved		2Bytes
234	Reserved		2Bytes
235	Reserved		2Bytes

Address	Items	Description	Bytes Count
236	Reserved		2Bytes
237	Reserved		2Bytes
238	Reserved		2Bytes
239	Reserved		2Bytes
240	Reserved		2Bytes
241	Reserved		2Bytes
242	Reserved		2Bytes
243	Reserved		2Bytes
244	Reserved		2Bytes
245	Reserved		2Bytes
246	Reserved		2Bytes
247	Reserved		2Bytes
248	Reserved		2Bytes
249	Reserved		2Bytes
250	Reserved		2Bytes
251	Reserved		2Bytes
252	Reserved		2Bytes
253	Reserved		2Bytes
254	Reserved		2Bytes
255	Reserved		2Bytes
256	Reserved		2Bytes
257	Reserved		2Bytes
258	Reserved		2Bytes
259	Reserved		2Bytes
260	Reserved		2Bytes
261	Reserved		2Bytes
262	Reserved		2Bytes
263	Reserved		2Bytes
264	Reserved		2Bytes
265	Reserved		2Bytes
266	Reserved		2Bytes
267	Reserved		2Bytes
268	Reserved		2Bytes
269	Reserved		2Bytes
270	Reserved		2Bytes
271	Reserved		2Bytes
272	Reserved		2Bytes
273	Reserved		2Bytes

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9.3.2 Read Holding Registers 03_hex

Address	Items	Description	Bytes Count
274	Reserved		2Bytes
275	Reserved		2Bytes
276	Reserved		2Bytes
277	Reserved		2Bytes
278	Reserved		2Bytes
279	Reserved		2Bytes
280	Reserved		2Bytes
281	Reserved		2Bytes
282	Reserved		2Bytes
283	Reserved		2Bytes
284	Reserved		2Bytes
285	Reserved		2Bytes
286	Reserved		2Bytes
287	Reserved		2Bytes
288	Reserved		2Bytes
289	Reserved		2Bytes
290	Reserved		2Bytes
291	Reserved		2Bytes
292	Reserved		2Bytes
293	Reserved		2Bytes
294	Reserved		2Bytes
295	Reserved		2Bytes
296	Reserved		2Bytes
297	Reserved		2Bytes
298	Reserved		2Bytes
299	Reserved		2Bytes
300	Reserved		2Bytes
301	Reserved		2Bytes
302	Reserved		2Bytes
303	Reserved		2Bytes
304	Reserved		2Bytes
305	Reserved		2Bytes
306	Reserved		2Bytes
307	Reserved		2Bytes
308	Reserved		2Bytes
309	Reserved		2Bytes
310	Reserved		2Bytes
311	Reserved		2Bytes

Address	Items	Description	Bytes Count
312	Reserved		2Bytes

9.3.3 Force Single Coil 05H_hex

> If an easYgen model does not support an information or detail, value will be empty.

Address	Item	Description
0	Remote Start Key	1 for active
1	Remote Stop Key	1 for active
2	Reserved	1 for active
3	Remote Auto Key	1 for active
4	Remote Manual Key	1 for active
5	Remote Mains Close/Open Key	1 for active
6	Remote Generator Close/Open Key	1 for active
7	Remote Up Key	1 for active
8	Remote Down Key	1 for active
9	Remote Left Key	1 for active
10	Remote Right Key	1 for active
11	Remote Confirm Key	1 for active
12	Remote Mute Key	1 for active
13	Reserved	1 for active
14	Reserved	1 for active
15	Remote Fast Stop Key	1 for active
16	Reserved	1 for active
17	Reserved	1 for active
18	Reserved	1 for active
19	Remote Output 1	1 for active; 0 for inactive
20	Remote Output 2	1 for active; 0 for inactive
21	Remote Output 3	1 for active; 0 for inactive
22	Remote Output 4	1 for active; 0 for inactive
23	Remote Output 5	1 for active; 0 for inactive
24	Remote Output 6	1 for active; 0 for inactive
25	Reserved	1 for active
26	Reserved	1 for active
27	Reserved	1 for active

Address	Item	Description
28	Reserved	1 for active

9.3.4 Preset Single Register 06H_hex

9.3.4.1 Generator Status

> If an easYgen model does not support an information or detail, value will be empty.

No.	Items	Description
0	At Rest	This status has no —delay value
1	Pre-heating	
2	Fuel On	This status has no —delay value
3	Cranking	
4	Crank Rest	
5	Safety On	
6	Start Idle	
7	Warming Up	
8	Waiting for Load	This status has no —delay value
9	Normal Running	This status has no —delay value
10	Cooling Down	
11	Stop Idle	
12	ETS Hold	
13	Wait for Stop	
14	After Stop	
15	Failed to Stop	This status has no —delay value

9.3.4.2 Remote Start Status

No.	Items	Description
0	No Delay	This status has no —delay value
1	Start Delay	
2	Stop Delay	

9.3.4.3   Breaker Status

> ⓘ If an easYgen model does not support an information or detail, value will be empty.

No.	Items	Description
0	Load Off	This status has no —delay value
1	Mains Closed	
2	Gen Closed	This status has no —delay value
3	Opening	
4	Transfer Rest	
5	Closing Mains	
6	Closing Gen	
7	Wait for Opened	This status has no —delay value
8	Wait for Gen Closed	This status has no —delay value
9	Wait for Mains Closed	
10	OK	This status has no —delay value

9.3.4.3.1   Mains Status

> ⓘ If an easYgen model does not support an information or detail, value will be empty.

No.	Items	Description
0	Mains OK	This status has no —delay value
1	Normal Delay	
2	Mains Abnormal	This status has no —delay value
3	Abnormal Delay	

10 Glossary and List of Abbreviations

CB	Circuit Breaker
CT	Current Transformer
DI	Discrete Input
DO	Discrete (Relay) Output
ECU	Engine Control Unit
FMI	Failure Mode Indicator
GCB	Generator Circuit Breaker
GOV	(speed) Governor; rpm regulator
HMI	Human Machine Interface e.g., a front panel with display and buttons for interaction
I	Current
MCB	Mains Circuit Breaker
MPU	Magnetic Pickup Unit
N.C.	Normally Closed (break) contact
N.O.	Normally Open (make) contact
NC	Neutral Contactor
OC	Occurrence Count
Operation	In (general) operation. State when the genset is running according to the selected mode, all parameters are in allowed values and ranges, and without OPEN requests or alarms. Somehow "waiting for next occurrence".
P	Real power
P/N	Part Number
PF	Power Factor
PT	Potential (Voltage) Transformer
Q	Reactive power
S	Apparent power
S/N	Serial Number
SPN	Suspect Parameter Number
V	Voltage

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